



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

ADME/PEN/PSA/mef *80.*
0760-4800-0-59240-07
910469

ASSISTANT
DEPUTY MINISTER

May 16, 1991

Mr. Stuart J. Keck
Starvest Capital Inc.
1340, 635 - 8th Avenue S.W.
Calgary, Alberta
T2P 3M3

Starvest Project (os).

Dear Mr. Keck:

RE: **APPLICATION FOR CONCURRENT PRODUCTION**
STARVEST ET AL BEAVERTAIL d-67-A/94-A-15 *6994*
BEAVERTAIL HALFWAY "C" POOL

This refers to your application of February 15, 1991, requesting a concurrent production scheme approval from the subject well.

The Division, in a letter dated April 19, 1991, advised you that this well is designated as the discovery well of the Halfway "C" pool in the Beavertail Field. The Division's geological and engineering interpretation indicates the pool to be of limited areal extent with only the d-67-A/94-A-15 well completed in it. Also, the pool is believed to be isolated by either faulting or permeability barriers from other wells in the area. Accordingly, equity for adjacent land owners is not a concern.

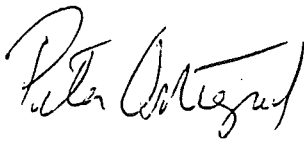
Starvest Capital Inc. is hereby granted approval under section 113 of the Petroleum and Natural Gas Act to produce oil and gas concurrently from the Beavertail Halfway "C" pool, subject to the following terms and conditions:

1. The area of the approval is unit 67-A/94-A-15.
2. The daily oil allowable for the area is 10 m³.
3. Gas production in the approval area will be limited to 15 10³m³/d.
4. All gas production will be conserved.

Mr. S.J. Keck
May 16, 1991
Page 2

5. The approval is subject to periodic review and may be modified or rescinded at a later date by the Director, Engineering and Operations, if deemed appropriate through a change in circumstances.

Yours sincerely,



Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

cc: Mr. D.L. Johnson, Manager
Field Office