



PETROLEUM RESOURCES BRANCH  
DEPARTMENT OF MINES AND PETROLEUM RESOURCES  
VICTORIA

Pacific Petroleum Ltd.,  
P.O. Box 6666,  
Calgary, Alberta.  
T2P 6T6

December 20, 1974

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Attention: Mr. J.G. Goemans

Dear Sir:

Re: Application for Concurrent Production  
Halfway Pool, Peejay West Field

Further to your application and our subsequent correspondence on the above subject we are prepared to approve in principle your application of August 22, 1974. Final approval will be contingent upon unitization of the oil pool and gas cap. This will be necessary in order to protect the equity of lease holders in the gas cap and in order to allocate oil production for royalty purposes.

Following unitization your concurrent production proposal would be approved subject to the following conditions.

- 1) Initially only the wells in d-44-G and d-54-G would be produceable.
- 2) A project MPR of 98 STB/D would be assigned on the basis of your estimated oil recovery of 341 MSTB (4.4% recovery factor). *15.6 m<sup>3</sup>/d*
- 3) All gas collected from the two wells and sold would be creditable against gas oil ratio penalty factors.
- 4) The well in d-73-G would be required to be completed as a pressure observation well.

5) The performance of the project would be reviewed after a  
to year period.

We look forward to hearing from you regarding unitization of  
the pool. If you have any queries please do not hesitate to contact  
us.

Yours truly,



A.J. Dingley,  
Chief Engineer

AJD/gf

cc 350-48-035.002

FIELD Peeay West..... POOL Halfway..... OPERATOR Pacific.....

UNIT or PROJECT MPR      *No Unit*      EFFECTIVE DATE  
REVISIONS      "      "  
"      "  
"      "  
"      "  
"      "  
"      "

CONDITIONS OF APPROVAL

- (1) AMEND AREA    Yes..... No.....      (2) AMEND MPR    Yes..... No.....
- (3) GAS CREDITS    Yes..... No.....      (4) WAIVE GOR FACTORS    Yes..... No.....
- (5) COMMENCE UNIT PRODUCTION COINCIDENT WITH PRESSURE MAINTENANCE    Yes..... No.....
- (6) RESTRICTIONS TO PRODUCTION OF INDIVIDUAL WELLS    Yes..... No.....
- (6a) WELLS (D.A. #)

*No Unit*

FIELD  
WELLS IN UNIT OR PROJECT  
*956, 1008*

WELLS WITHIN UNIT BOUNDARIES but EXCLUDED FROM MPR

WELLS WITHDRAWN FROM PRODUCTION

INJECTION WELLS

GAS

WATER

DISPOSAL WELLS