



Ref. No. 84655

1984 07 06

Norwest Engineering Ltd.
703, 1015 - 4th Street, S.W.
Calgary, Alberta
T2P 2E6

Attention: Mr. C.E. Stewart, P. Eng.

Dear Sir:

Re: Application for Concurrent Production
Section 26-84-17 W6, Flatrock Halfway 'E' Pool

*included in area covered
by Wainaco Project*

We acknowledge receipt of the application dated 1984 06 27 on behalf of Prairie Pacific Energy Corporation requesting concurrent production approval for Section 26-84-17 W6.

Concurrent production schemes with oil and gas allowables are already in operation in Section 13, 14 and 23-84-17 W6. In view of this and the interpretation that the oil well in this section is producing from the same pool, we wish to advise that approval is given to Prairie Pacific Energy Corporation to operate Section 26 as a concurrent production scheme subject to the following conditions:

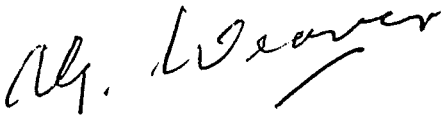
1. The area of concurrent production consists of Section 26-84-17 W6.
2. The oil allowable for the well Brent BXL W Flatrock 10-26-84-17 in the oil spacing area (NE 1/4 Section 26) is 12.0 m³/d.
3. The gas allowable for the area, based on volumetric reserves in the area of approval (Section 26), is 17.1 10 m³/d.
4. Gas production will be conserved.
5. The effective date of this approval is 1984 07 01.
6. This approval could be modified at a later date if deemed appropriate through a change in circumstances.

Page 2

With respect to your query on other locations for oil wells, we wish to advise that additional oil wells could be drilled in Lsd 6, 8 and 14 of Section 26-84-17. However, it should be noted that if additional oil wells are drilled the gas allowable for the Section (revised if necessary) will have to be shared by the oil wells.

Yours truly,

PETROLEUM RESOURCES DIVISION



A. G. T. Weaver
Director, Engineering and Operations
(604) 387-5993

PSA:him

cc: Prairie Pacific Energy Corporation (Mr. R. Campbell Todd)

D.L. Johnson

bcc: P.K. Huus ✓
W.L. Ingram