



Approval Letters to Industry

April 18, 1995

bcc: D.L. Johnson
Resource Revenue
Data Management
P.S. Attariwala
R. Stefik
G. Farr
D. Richardson
S. Chicorelli
Wellfile
Daily
59070-04

950350
2020-4800-59240-07

Mr. R.F. Friesen, P. Eng.
Senior Petroleum Engineer
Murphy Oil Company Ltd.
P.O. Box 2721
Calgary, Alberta
T2P 3Y3

Murphy Project (02)
Approval # 95-07-006

Dear Mr. Friesen:

**RE: CONCURRENT PRODUCTION APPROVAL MODIFICATION
BOUNDARY LAKE NORTH HALFWAY "D" POOL**

A detailed engineering and geological review of all Halfway pools in the Boundary Lake North field has recently been completed. Based on this review, net pay maps have been redrawn and new pools designated. Wells mapped in the newly designated pools of the Boundary Lake North field are as follows:

Halfway "C" : 11-30-87-14 W6M, 16-25 and 8-36-87-15 W6M. *02*

Halfway "D" : 6-29, 14-29 and 8-31-87-14 W6M. *2242 - 03 02*

Halfway "I" : 16-19, 10-30, 14-30, 4-31, 6-31, 12-31, 14-31
and 16-31-87-14 W6M and 16-36-87-15 W6M. *03*

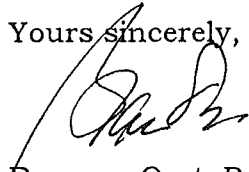
As noted above, the wells in section 29-87-14 W6M are now mapped as Halfway "D". A concurrent production scheme for the Halfway "C" pool for section 29-87-14 W6M was approved on June 12, 1978. Therefore, under condition 3 of the scheme approval dated June 12, 1978, the approval is modified to reflect the change in the pool name from the Boundary Lake North Halfway "C" to Boundary Lake North Halfway "D". Accordingly, the conditions of the concurrent production scheme are modified as follows:

1. The area of the concurrent production scheme consists of section 29 and SE/4 of section 31-87-14 W6M.
2. The oil allowable for the area is 10 m³/d.
3. Gas production from the area will be limited to 20 e3m³/d.

*Halfway C
new
D*
*4800 D
new I*

4. Gas production will be conserved.
5. This approval may be modified or rescinded at a later date if deemed appropriate.

Yours sincerely,



Bou van Oort, P. Eng.
Acting Director
Engineering and Operations Branch

PSA/bd

cc: D.L. Johnson