



January 27, 1994

File: 6020-4800-59240-07
940074A

Mr. V.L. Farkas, P. Eng.
Senior Engineer N.E.B.C.
Morrison Petroleum Ltd.
Suite 2900, 400-3rd Avenue S.W.
Calgary, Alberta
T2P 4H2

Morrison Project (02)

Dear Mr. Farkas:

**RE: APPLICATION FOR CONCURRENT PRODUCTION
MILLIGAN CREEK WEST HALFWAY "I" POOL**

Attached is a Concurrent Production scheme approval for the subject pool as requested in your application dated November 8, 1993. The approval #94-07-001 is granted under section 113 of the Petroleum and Natural Gas Act.

Please note that the approved gas production limit may be reduced if oil wells outside the project area are completed in the subject pool by another operator.

Yours sincerely,

B.E. Hanwell
Director
Engineering and Operations Branch

PSA:nhc

Attachment

Approval Letters to Industry 12

bcc: D.L. Johnson
Resource Revenue
Data Management
P.S. Attariwala
R. Stefik
G. Farr
D. Richardson
S. Chicorelli
Wellfile
Daily
59070-04

APPROVAL 94-07-001

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

IN THE MATTER of a Concurrent Production scheme of Morrison Petroleum Ltd. (Morrison) for producing Milligan Creek West Halfway "I" Pool with project oil and gas allowables.

NOW, THEREFORE, the Division Head, pursuant to section 113 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of Morrison for oil and gas production with project allowables, as such scheme is described in:

- (a) Application from Morrison to the Division dated November 8, 1993, and related submission.

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of unit 80 of Block G/94-H-2 and units 71, 81 of Block F/94-H-2.
2. The project oil allowable, being the sum of individual well allowables, is 46.4 m³/d.
3. Gas production from the project will be limited to 60 e³m³/d.
4. All gas production will be conserved.
5. This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstance.
6. Royalty free oil production from the discovery well c-80-G/94-H-2 (WA 7850) is limited to 29,350 m³ (26.3 m³/d for three years).



Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 27 day of January, 1994.