



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

1810 Blanshard Street
Victoria
British Columbia
V8V 1X4

March 12, 1994

940302
6020-4800-59240-07

Approval Letters to Industry 17

Mr. V. L. Farkas, P.Eng.
Senior Engineer, N.E.B.C.
Morrison Petroleum Ltd.
2900, 400 3rd Avenue S.W.
Calgary, Alberta
T2P 4H2

bcc: D.L. Johnson
Resource Revenue
Data Management
P.S. Attariwala
R. Stefik
G. Farr
D. Richardson
S. Chicorelli
Wellfile
Daily
59070-04

Dear Mr. Farkas:

Morrison Project (02)

**RE: APPLICATION FOR CONCURRENT PRODUCTION
MILLIGAN CREEK WEST HALFWAY "H" POOL**

Attached is a concurrent production scheme approval for the subject pool as requested in your application dated January 20, 1994. The Approval #94-07-002 is granted under section 113 of the Petroleum and Natural Gas Act.

Please note that the approved gas production limit may be reduced if oil wells outside the project area are completed in the subject pool by another operator.

Yours sincerely,

B.E. Hanwell, P.Eng.
Director
Engineering and Operations Branch

PSA/mef

Attachment

APPROVAL 94-07-002

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION**

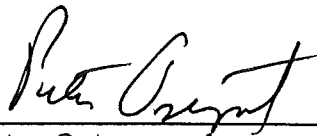
IN THE MATTER of a Concurrent Production scheme of Morrison Petroleum Ltd. (Morrison) for producing Milligan Creek West Halfway "H" Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to section 113 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of Morrison for concurrent oil and gas production with project allowables, as such scheme is described in

*an Application from Morrison to the Division
dated January 20, 1994, and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of units 58, 59, 68 and 69 Block G/94-H-2.
2. The project oil allowable, being the sum of individual well allowables, is 59.1 m³/d.
3. Gas production from the project will be limited to 60 E³m³/d.
4. All associated gas production will be conserved.
5. This approval may be modified or rescinded at a later date if deemed appropriate.
6. Royalty free oil production from the discovery well b-68-G/94-H-2 (WA 7705) is limited to 16,600 m³ or 21 months whichever occurs first effective March 1, 1994 (25.5 m³/d for the remaining 21 months of the 36 months royalty exempt period).



Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this *9th* day of March, 1994.