



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

GF/RS

November 22, 1993

File: 6200-4520-59240-07
931158

Approval letters to Industry (9)

Mr. T.S. Meek
Senior Petroleum Engineer
Luscar Oil and Gas Ltd.
1600, 333 5th Avenue S.W.
Calgary, Alberta
T2P 3B6

cc: D.L. Johnson
Resource Revenues
Data Management
S. Foofat
D. Richardson
S. Chicorelli
Wellfile
Daily
FILE

*Luscar Project
(02)*

Dear Mr. Meek:

**RE: APPLICATION FOR CONCURRENT PRODUCTION
MONTNEY CECIL "B" POOL**

Attached is an approval for Concurrent Production for Luscar Oil and Gas Ltd.'s subject pool, as requested in your application dated October 13, 1993. The approval #93-07-001 is granted under section 113 of the Petroleum and Natural Gas Act.

Yours sincerely,

B.E. Hanwell
Director
Engineering and Operations Branch

SF/cb

Attachment

H Hanwell 14/93

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

IN THE MATTER of a Concurrent Production scheme of Luscar Oil and Gas Ltd. (Luscar) for producing Montney Cecil "B" Pool with project oil and gas allowables.

NOW, THEREFORE, the Division Head, pursuant to section 113 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of Luscar for oil and gas production with project allowables, as such scheme is described in:

an Application from Luscar to the division dated October 13, 1993, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of section 35-86-19 W6M.
2. The project oil allowable is waived.
3. The project gas allowable is 28.0 10³m³/day.
4. All gas production shall be conserved.
5. The scheme shall be deemed to have commenced upon the conservation of gas referred to in clause 4, with the ministry being notified in writing of the date of commencement. *eff Dec 14/1993.*
6. This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstance.
7. Royalty free oil production from the discovery well 9-35-86-19 is limited to 10,950.0 m³ (10 m³/day for three years).

Peter Ostergaard

Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 27th day of November, 1993.