



changed to proper cc: list

November 14, 1996

Mr. Steve Sugianto
Operations Supervisor
Remington Energy Ltd.
750, 550 -6th Ave SW
Calgary AB T2P 0S2

961106
8100-4900-59240-07

Remington Project (02)

Dear Mr. Sugianto:

**RE: CONCURRENT PRODUCTION WITH GOOD ENGINEERING PRACTICE
STODDART WEST - DOIG 'E' POOL**

Attached is a Concurrent Production scheme approval with Good Engineering Practice (GEP) for the subject pool, as requested in your application of October 25, 1996.

The Approval #96-07-008 is hereby granted under section 113 of the *Petroleum and Natural Gas Act* and is intended to allow operational flexibility in order to maximize oil recovery.

Please note that a progress report must be submitted by December 31, 1997 with results of all coreflood and reservoir simulation studies currently being conducted to confirm the enhanced oil recovery potential in the pool.

Yours sincerely,

B. van Oort, P.Eng.
Director
Engineering and Operations Branch

RGS/PSA/cb

Attachment

Copies for Approval Letters to Industry (7)
RE: Waiver of Off-Target Penalty, Other than Normal
Spacing and Target Areas

<input type="checkbox"/>	D.L. Johnson	<input type="checkbox"/>	Wellfile
<input type="checkbox"/>	D. McKenzie	<input type="checkbox"/>	52400-02
<input checked="" type="checkbox"/>	R. Stefik	<input type="checkbox"/>	Daily
<input type="checkbox"/>	D. Richardson		

APPROVAL 96-07-008

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF EMPLOYMENT AND INVESTMENT
ENERGY AND MINERALS DIVISION


IN THE MATTER of a Concurrent Production scheme with Good Engineering Practice (GEP) of Remington Energy Ltd. (Remington) for producing the Stoddart West Doig 'E' Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to section 113 of the *Petroleum and Natural Gas Act (the Act)*, hereby approves the Concurrent Production project of Remington for oil and gas production with project allowables, as such project is described in

an Application from Remington Energy Ltd. to the Division dated October 25, 1996, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of N/2 sec 30 and sec 31-87-21 W6M, S/2 sec 6-88-21 W6M and SW/4 sec 1-88-22 W6M.
2. The project daily oil allowable is 400.0 m³.
3. Gas production from the scheme is limited to 178.6 e³ m³/d.
4. All gas produced must be conserved.
5. An oil well may be drilled anywhere within the project area provided that it is not completed nearer than 100 m to the sides of the approved area.
6. Royalty-exempt oil production from the discovery well Remington et al W Stoddart 1-31-87-21W6M (WA# 9830) is limited to a volume of 3, 371.3 m³ or the volume produced in the first 36 producing months, whichever is lesser. This volume cap may be subject to review and amendment following additional production data.
7. This approval may be modified or rescinded at a later date if deemed appropriate.



B. van Oort, on behalf of
the Division Head
Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 15th day of November, 1996.