



February 22, 1989

Mr. Dave Clement
BP Canada Inc.
333 Fifth Avenue S.W.
Calgary, Alberta
T2P 3B6

*(Revised)
BP Project (03)*

Dear Mr. Clement:

**APPLICATION FOR CONCURRENT PRODUCTION
AND GOOD ENGINEERING PRACTICE
BEATTON RIVER - HALFWAY "B" POOL**

This refers to your application of July 14, 1988, and subsequent correspondence requesting concurrent production under good engineering practice for the subject pool.

No objections were received following the publication of a notice of the application in the British Columbia Gazette. Also, a letter dated February 6, 1989, was received from Suncor, operator of the d-31-K/94-H-2 Halfway gas well, indicating no objection to the approval of this application.

BP Canada Inc. is hereby granted approval under Section 113 of the Petroleum and Natural Gas Act to produce oil and gas concurrently from the Halfway "B" pool of the Beatton River field subject to the following terms and conditions:

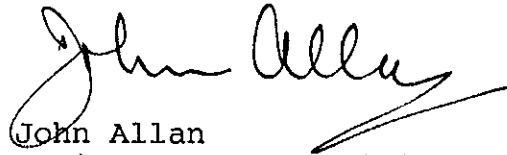
1. The area of approval is units 50, 59 and 60 Block J and units 41 and 51 Block K/94-H-2.
2. The daily oil allowable for the area is 10 m³.
3. Gas production from the area will be limited to 60 10³m³/d.
4. All gas production will be conserved.

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*Conservation
facilities in
place @ Jan. 7/90.
(see BP letter dated
April 17/90.)*

5. The effective date of the approval will be the date the Division is advised of completion of gas conservation facilities.
6. The approval is subject to periodic review and may be modified at a later date by the Director, Engineering and Operations, if deemed appropriate through a change in circumstances.

Yours sincerely,


John Allan
Assistant Deputy Minister
Energy Resources Division

cc: D.L. Johnson
Manager, Field Operations
Fort St. John

bcc: S. Foofat ✓
S. Chicorelli
L. Macgregor