

May 2, 1996

(	Copies for Approval Le	etters	to Industry (11)	
RE: Application for Concurrent Production				
	D.L. Johnson		Resource Revenue	
	_/ Data Mgmt		P.S. Attariwala	
	R. Stefik		G. Farr	
	D. Richardson		S. Chicorelli	
	Wellfile (originals)		Daily	1
	59240-07		•	

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CNRL Project (02)
Revision #1

Mr. E. P. (Paul) Vigneau Exploitation Engineer Canadian Natural Resources Limited 2000-425 1st St SW Calgary AB T2P 3L8

Dear Mr. Vigneau:

RE: APPROVAL FOR CONCURRENT PRODUCTION PEEJAY WEST HALFWAY "A" POOL

Attached is a concurrent production scheme approval for the subject pool, as requested in your application dated March 18, 1996.

The Approval 96-07-004 is hereby granted under section 113 of the *Petroleum and Natural Gas Act*. Please note that this approval is an amendment to the original concurrent production approval of March 1976 for the oil wells in units 44 and 45-G/94-A-14. The project area has been increased to include all oil wells in the pool and a daily gas production limit established.

It should be noted that there are no equity concerns at this time. However, a reserve-based gas allowable limit may be imposed if equity issues are raised due to future drilling.

Yours sincerely,

B. van Oort, P. Eng.

Director

Engineering and Operations Branch

RGS/PSA/mef

Attachment

## **APPROVAL 96-07-04**

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT MINISTRY OF EMPLOYMENT AND INVESTMENT **ENERGY AND MINERALS DIVISION**

IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Limited (CNRL) for producing the Peejay West Halfway "A" Pool with a project oil and gas allowable.

NOW. THEREFORE, the Division Head, pursuant to section 113 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of CNRL for oil and gas production with project allowables, as such scheme is described in

an Application from CNRL to the Division dated March 18, 1996, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

- The area of the scheme shall consist of units 33, 43, 44, and 54 of Block G/94-A-15. 1.
- 2. The project oil allowable is 57.2 m<sup>3</sup>/d.
- Gas production from the project will be limited to 45.0 10<sup>3</sup> m<sup>3</sup> /d. 3.
- 4. All associated gas production will continue to be conserved.

5. This approval may be modified or rescinded at a later date if deemed appropriate.

Bou van Oort, on behalf

of the Division Head

**Energy and Minerals Division** 

DATED AT the City of Victoria, in the Province of British Columbia, this 2 day of May, 1996.