



Province of  
British Columbia

Ministry of  
Energy, Mines and  
Petroleum Resources

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British Columbia  
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November 16, 1995

950925

6800-4800-59240-07

Mr. E. P. Vigneau, P. Eng.  
Exploitation Engineer  
Canadian Natural Resources Limited  
2000, 425 -1st Street S.W.  
Calgary, AB T2P 3L8

CNRL Proj (10)

Copies for Approval Letters to Industry (10)  
D.L. Johnson  
Resource Revenue  
P.S. Attariwala  
R.G. Stefik  
G. Farr  
D. Richardson  
S. Chicorelli  
Daily  
Well File  
59070-04

Dear Mr. Vigneau:

**RE: APPLICATION FOR CONCURRENT PRODUCTION  
PEEJAY HALFWAY "R" POOL**

This is with respect to your application dated October 12, 1995, requesting a concurrent production approval for the Peejay Halfway "S" pool.

Attached is a concurrent production scheme approval for the Peejay Halfway "R" pool. The Approval 95-07-003 is granted under section 113 of the *Petroleum and Natural Gas Act*.

Please note that the ministry maps d-55-I/94-A-15 (WA 8662), c-63-I/94-A-15 (WA 8604) and c-64-I/94-A-15 (WA 8345) wells in the Peejay Halfway "R" pool and not "S" pool. Therefore, all production from the oil wells in the pool should be reported accordingly.

It should be noted that the approved gas production limit may be reduced if oil wells outside the project area are completed in the subject pool by another operator.

Yours sincerely,

B. van Oort, P.Eng.  
Director  
Engineering and Operations Branch

PSA/mef

Attachment

APPROVAL 95-07-003

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES  
ENERGY RESOURCES DIVISION

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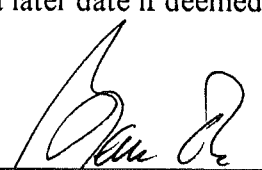
IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Limited (CNRL) for producing the Peejay Halfway "R" Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to section 113 of the *Petroleum and Natural Gas Act*, hereby approves the Concurrent Production scheme of CNRL for concurrent oil and gas production with project allowables, as such scheme is described in

*an Application from CNRL to the Division  
dated October 12, 1995, and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of units 54, 55, 63, 64 and 65 of Block I/94-A-15.
2. The project oil allowable, being the sum of individual well allowables, is 30 m<sup>3</sup>/d.
3. Gas production from the project will be limited to 14 10<sup>3</sup>m<sup>3</sup>/d.
4. All associated gas production will be conserved.
5. Royalty free oil production from the discovery well c-64-I/94-A-15 (WA 8345) is limited to a total volume of 5340.8 m<sup>3</sup>, or the volume produced in the first 36 producing months, whichever is lesser.
6. This approval may be modified or rescinded at a later date if deemed appropriate.

  
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Bou van Oort, on behalf  
of the Division Head  
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 16<sup>th</sup> day of November, 1995.