



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4
Phone: (604) 952-0302 FAX: (604) 952-0291

6th Floor, 1810 Blanshard Street, Victoria, British Columbia V8V 1X4

September 11, 1995

950276
WA 8074

Mr. Jeff Bergeson, P. Eng.
Exploitation Engineer
Canadian Natural Resources Limited
2000, 425 - 1st Street S.W.
Calgary, Alberta
T2P 3L8

Dear Mr. Bergeson:

**RE: APPLICATION FOR CONCURRENT PRODUCTION
DOIG RAPIDS HALFWAY "C" POOL**

Attached is a concurrent production approval for a portion of the subject pool as requested in your application dated July 26, 1995. The Approval 95-07-002 is granted under section 113 of the Petroleum and Natural Gas Act.

Please note that this approval accounts for the royalty free production entitlement for the well CNRL et al Bulrush b-28-K/94-A-16; WA# 8074.

Yours sincerely,

Bou van Oort
Acting Director
Engineering and Operations Branch

PSA/RS/

Attachment

cc: Doug Stangeland, Director
Resource Revenue Branch

Approval Letters to Industry

bcc: D.L. Johnson
Resource Revenue
Data Management
P.S. Attariwala
R. Stefik
G. Farr
D. Richardson
S. Chicorelli
Wellfile
Daily
59070-04

APPROVAL 95-07-002

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

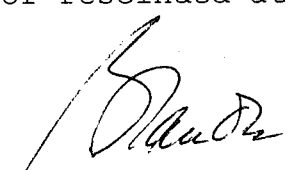
IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Limited (CNRL) for producing the Doig Rapids Halfway "C" Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to section 113 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of CNRL for concurrent oil and gas production with project allowables, as such scheme is described in

*an Application from CNRL to the Division
dated July 26, 1995, and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of units 18,19,28,29 Block K/94-A-16.
2. The project oil allowable is 25.2 m³/d.
3. Gas production from the project will be limited to 60 E m³/d.
4. All associated gas production will be conserved.
5. Royalty free oil production shall be limited to 2431 m³, as calculated from the date of initial production with a GOR adjusted production allowable.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



Bou van Oort, on behalf
of the Division Head
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 12th day of September, 1995.