



April 2, 1996

Copies for Approval Letters to Industry (10)
D.L. Johnson
Resource Revenue
P.S. Attariwala
R.G. Stefik
G. Farr
D. Richardson
S. Chicorelli
Daily
Well File
59070-04

960370
2400-4805-59240-07

Ms. Joan Jackson
Exploitation Technician
Canadian Natural Resources Limited
2000-425 1st St SW
Calgary AB T2P 3L8

CNRL PROJ(10)

Dear Ms. Jackson:

**RE: APPLICATION FOR CONCURRENT PRODUCTION
BUICK CREEK - LOWER HALFWAY "J" POOL**

This is with respect to your application dated February 5, 1996, requesting a concurrent production approval for the subject pool.

Attached is a concurrent production scheme approval for the Buick Creek Lower Halfway "J" pool. The Approval 96-07-003 is granted under section 113 of the *Petroleum and Natural Gas Act*.

Due to possible equity concerns at this time, your request for an annual oil allowable is hereby denied.

Yours sincerely,

B. van Oort, P.Eng.
Director
Engineering and Operations Branch

PSA/RGS/mef

Attachment

APPROVAL 96-07-003

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
MINISTRY OF EMPLOYMENT AND INVESTMENT
ENERGY AND MINERALS DIVISION


IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Limited (CNRL) for producing the Buick Creek Lower Halfway "J" Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to section 113 of the *Petroleum and Natural Gas Act*, hereby approves the Concurrent Production scheme of CNRL for concurrent oil and gas production with project allowables, as such scheme is described in

an Application from Canadian Natural Resources Limited to the Division dated February 5, 1995, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of fractional unit 17, fractional unit 18, units 27, 28 and 38 of Block I/94-A-11.
2. The project oil allowable, being the sum of individual well allowables, is 173.3 m³/d.
3. Gas production from the project will be limited to 69.3 10³m³/d. *U.S.*
4. All associated gas production will be conserved.
5. Royalty-free oil production from the discovery well c-28-I/94-A-11 (WA 9412) is limited to a total volume of 82,058.2 m³, or the volume produced in the first 36 producing months, whichever is lesser.
6. An oil well may be drilled anywhere within the project area provided that it is not nearer than 100 m to the sides of the approved area.
7. This approval may be modified or rescinded at a later date if deemed appropriate.



Bou van Oort, on behalf
of the Division Head
Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 3rd day of April, 1996.