



December 15, 1995

951114
2400-4805-59240-07

Ms. Joan Jackson
Exploitation Technician
Canadian Natural Resources Limited
2000-425 1st St SW
Calgary AB T2P 3L8

Copies for Approval Letters to Industry (11)
 RE: Application for Concurrent Production

<input type="checkbox"/>	D.L. Johnson	<input type="checkbox"/>	Resource Revenue
<input checked="" type="checkbox"/>	Data Mgmt	<input type="checkbox"/>	P.S. Attariwala
<input checked="" type="checkbox"/>	R. Stefik	<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	D. Richardson	<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	Wellfile (originals)	<input type="checkbox"/>	Daily
<input type="checkbox"/>	59240-07		

Dear Ms. Jackson:

CNRL PROJECT (09)

**RE: APPLICATION FOR CONCURRENT PRODUCTION
BUICK CREEK LOWER HALFWAY "I" POOL**

Attached is a concurrent production scheme approval for the subject single well pool as requested in your applications dated August 14, 1995, and October 26, 1995.

The Approval 95-07-005 is hereby granted under section 113 of the *Petroleum and Natural Gas Act*.

Please note that the approved gas production limit may be reduced if oil wells outside the project area are completed in the subject pool by another operator.

Yours sincerely,

B. van Oort, P. Eng.
Director
Engineering and Operations Branch

PSA/mef

Attachment

APPROVAL 95-07-005

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

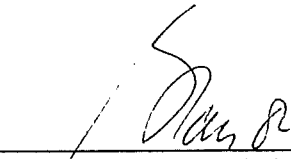
IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Limited (CNRL) for producing the Buick Creek Lower Halfway "I" Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to section 113 of the *Petroleum and Natural Gas Act*, hereby approves the Concurrent Production scheme of CNRL for concurrent oil and gas production with project allowables, as such scheme is described in

an Application from CNRL to the Division dated August 14, 1995, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of unit 75 of Block A/94-A-14.
2. The project oil allowable is 37.2 m³/d.
3. Gas production from the project will be limited to 35 10³m³/d. 941
4. All associated gas production will be conserved.
5. The scheme shall be deemed to have commenced upon the conservation of gas referred to in clause 4, with the ministry being notified in writing of the date of commencement.
6. Royalty free oil production from the discovery well a-75-A/94-A-14 (WA 9365) is limited to a total volume of 7838.1 m³, or the volume produced in the first 36 producing months, whichever is lesser.
7. This approval may be modified or rescinded at a later date if deemed appropriate.



Bob van Oort, on behalf
of the Division Head
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 15th day of December, 1995.