



PROVINCE OF
BRITISH COLUMBIA

WHEN REPLYING PLEASE REFER TO

U-2-28-C12

FILE NO.....

DEPARTMENT OF MINES AND PETROLEUM RESOURCES
VICTORIA

September 29, 1971

Canadian Superior Oil Ltd.
Three Calgary Place
335 - 4th Avenue, S.W.
Calgary 1, Alberta

Attention: Mr. L.R. Miskew

Dear Sir:

Re: Concurrent Gas Production from
13-7-88-23, Inpa Unit No. 1

We understand, from your letter of September 21, 1971 and today's phone discussion with your Mr. R.D. Stanich, that during the evaluation test planned for the subject well daily gas volumes from the well will not always be available, although total gas from the Unit will of course be metered. Hence you have applied for waiver of condition (c) of the concurrent production scheme approval during this evaluation test.

We agree that, in view of the quality of the daily production data that will be available from 13-7-88-23; proportioning of injected water to replace the gas withdrawals is not warranted. Consequently approval is granted to waive condition (c) during the evaluation testing of 13-7-88-23. During this time, we do of course expect total Unit No. 1 withdrawals, including gas from 13-7, to be replaced in the usual manner. We assume that the evaluation test results will be summarized in the monthly operations report.

As pointed out in the final paragraph of your letter, the injection well referred to as 6-16-88-23 in the approval should of course be 16-6-88-23; please accept our apologies for this transposition.

Yours truly,

A. J. Dingley
Senior Reservoir Engineer

A.J.D./lhb

cc D.L. Johnson

