



March 30, 1995

950310
3600-4580-59240-07

Mr. Dennis Taylor
Oil and Gas Consultant
Calahoo Petroleum Ltd.
Suite 400, 407-2nd Street S.W.
Calgary, Alberta
T2P 2Y3

Calahoo Project (05)

Dear Mr. Taylor:

**RE: MODIFICATION TO CONCURRENT PRODUCTION SCHEME
FORT ST. JOHN NORTH PINE "A" OIL POOL
SECTIONS 26 AND S/2 SECTION 35-83-18 W6M**

This acknowledges receipt of your application dated February 2, 1995, requesting a modification to the Concurrent Production scheme approval of January 27, 1987.

The North Pine "A" oil pool of the Fort St. John field has been remapped to include the recently drilled oil well at 8-35-83-18 W6M. As a Concurrent Production scheme is already in operation in this pool within Section 26-83-18 W6M, your request for a modification to the scheme area is justified.

In view of this, conditions #1, 2 and 3 of the scheme approval dated January 27, 1987, are hereby modified as follows:

1. The area of the concurrent production scheme consists of Section 26 and S/2 Section 35-83-18 W6M.
2. The project oil allowable, being the sum of individual well allowables, is 21.1 m3/d.
3. The gas allowable for the area, based on volumetric gas reserves in the area of approval, is 24.2 e3m3/d.



All other conditions of the original approval remain unchanged.

Yours sincerely,

Approval Letters to Industry (11)

B.E. Hanwell, P. Eng.
Director
Engineering and Operations Branch

D.L. Johnson
P.S. Attariwala
R.G. Stefik
G. Farr
D. Richardson
S. Chicorelli
Daily
Well File
ORCS
Data Management
Resource Revenue

cc: D.L. Johnson