

June 22, 2007

2920-4900-59240-07

David Mitchell, P.Eng. Area Coordinator, NEBC Baytex Energy Ltd. 2200, 205 – 5th Ave. S.W. Calgary AB T2P 2V7

Dear Mr. Mitchell:

RE: CONCURRENT PRODUCTION APPROVAL STODDART WEST – BALDONNEL "C" POOL

Commission staff have reviewed your application, dated June 13, 2007, providing supplemental information to an application originally denied as premature on May 2, 2005. Additional information was also presented at a meeting held on May 31, 2007 with our staff in Victoria.

The original well Baytex et al W Stoddart 5-25-87-21 (WA# 16629) commenced production in February 2004, for a current cumulative volume of 5,655 m³ oil. A second oil well, Baytex W Stoddart 12-25-87-21 (WA# 21318), has produced from this pool since September 2006. Sufficient information has now been obtained to characterize this pool for reservoir management.

As gas produced exceeds the solution gas-oil ratio and this gas is conserved, Concurrent Production approval is considered appropriate. Accordingly, Approval 07-07-006 is hereby granted under Section 97 of the Petroleum and Natural Gas Act. Individual well daily oil allowables and gas-oil ratio adjustment factors no longer apply. This approval will allow flexibility in production management to maximize pool oil recovery. Preferential production of lower gas-oil ratio wells is expected.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Doug McKenzie

Director

Resource Conservation Branch

Attachment

APPROVAL 07-07-006

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Baytex Energy Ltd. (Baytex) for producing gas and oil from the Stoddart West field Baldonnel "C" pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to Section 97 of the <u>Petroleum and Natural Gas Act</u>, hereby approves a Concurrent Production scheme of Baytex for oil and gas production with project allowables, as such scheme is described in

an Application to the Commission dated April 22, 2005 and June 13, 2007 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

- The area of the scheme shall consist of;
 Twp 87 Rge 21 W6M section 25.
- 2. The project daily oil allowable is waived.
- 3. Gas production is limited to $12.0 \cdot 10^3 \text{m}^3/\text{d}$.
- 4. All produced gas must be conserved.
- 5. The requirements of Section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 6. This approval may be modified or rescinded at a later date if deemed appropriate.

Doug McKenzie

Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 22nd day of June, 2007.