



December 4, 1996

Mr. E.L. Doherty  
Sr. Reservoir Engineer  
Petro-Canada  
P.O. Box 2844  
Calgary AB T2P 3E3

Copies for Approval Letters to Industry (10)  
D.L. Johnson  
Resource Revenue *Discontinued*  
P.S. Attariwala  
R.G. Stefik  
G. Farr  
D. Richardson  
S. Chicorelli  
Daily  
Well File  
59070-04

961247  
5907-20

Dear Mr. Doherty:

**RE: APPLICATION FOR COMMINGLED PRODUCTION  
PC TOMMY a-29-K/94-G-9; WA# 6210**

The Ministry has reviewed your application dated November 7, 1996, requesting permission to commingle gas production from the Bluesky 'C' and Halfway 'A' pools encountered in the subject well.

Reservoir pressure and fluid composition are similar for the two pools. Due to the large relative difference in reserves associated with these two pools, depletion of the Bluesky zone must be reflected in production allocation.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 44 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Bluesky (1095.5 - 1099.0 mKB) and Halfway (1129.5 - 1147.5 mKB) formations may be commingled.
2. Gas, condensate and water production should be allocated on the BC S-1 and BC S-2 forms on the basis of Bluesky 30% and Halfway 70%, until gas production from the Bluesky zone has reached a volume of 30,000 e<sup>3</sup>m<sup>3</sup>, after which all production should be reported as Halfway 100%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

B. van Oort, P. Eng.  
Director  
Engineering and Operations Branch