

January 10, 1997

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Mr. Andre Chow, P. Geol. NEBC Group Numac Energy Inc. 321 - 6th Avenue S.W. Calgary AB T2P 3H3

Dear Mr. Chow:

RE: APPLICATION FOR COMMINGLED PRODUCTION NUMAC ORBIT TOMMY d-17-L/94-H-12; WA# 8945

The Ministry has reviewed your application dated November 12, 1996, requesting permission to commingle gas production from the Gething 'A' and Halfway 'A' pools encountered in the subject well.

Reservoir pressure and fluid composition are similar for the two pools. At present, the Halfway completion has been abandoned. Until such time as the Halfway zone is re-perforated, all gas production must be allocated to the Gething zone, after which time, due to the large relative difference in reserves associated with these two pools, depletion of the Gething zone must be reflected in production allocation.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 44 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Gething (1101.5 1116.8 mKB) and Halfway (1124.8 1132.3 mKB) formations may be commingled.
- 2. Gas, condensate and water production should be allocated on the BC S-1 and BC S-2 forms on the basis of Gething 80% and Halfway 20%, until gas production from the Gething zone has reached a volume of 27,000 e³m³, after which all production should be reported as Halfway 100%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely, B. van Oort, P. Eng. Director Engineering and Operations Branch		Copies of Approval Letter to Industry (11) RE: GEP, Salt Water Disposals, etc. D.L. Johnson Data Management R. Stefik D. Richardson Wellfile (originals) 59240 Resource Revenue	
Ministry of Employment and Investment	Engineering and Operations Branch	P.S. Attariwala G. Farr S. Chicorelli Daily	hard Street