

April 4, 1997

Mr. Andre Chow, P. Geol.
NEBC Group
Numac Energy Inc.
321 - 6th Avenue SW
Calgary AB T2P 3H3

Dear Mr. Chow:

**RE: APPLICATION FOR COMMINGLED PRODUCTION
NUMAC ET AL TOMMY a-67-L/94-H-12; WA# 10140**

The Ministry has reviewed your application dated January 28, 1997, requesting permission to commingle gas production from the Gething 'A' and Halfway 'A' pools encountered in the subject well.

Reservoir pressure and fluid composition are similar for the two pools. Due to the large relative difference in reserves associated with these two pools, depletion of the Gething zone must be reflected in production allocation. Should the two zones be completed and tested separately, a request should be made to review the conditions of this approval.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 44 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Gething (1179.1 - 1183.4 mKB) and Halfway (1198.4 - 1207.2 mKB) formations may be commingled.
2. Gas, condensate and water production should be allocated on the BC S-1 and BC S-2 forms on the basis of Gething 20% and Halfway 80%, until gas production from the Gething zone has reached a volume of 13,000 e^3m^3 , after which all production should be reported as Halfway 100%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,



Bou van Oort
Director
Engineering and Operations Branch

Copies of Approval Letters for Commingle

<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	Wellfile
<input type="checkbox"/>	Daybook