

August 15, 2007

6490-2700/2700-59070-20

Rod McDougall, P. Eng. Exploitation Engineer Canadian Natural Resources Limited Suite 2500, 855 – 2 Street SW CALGARY AB T2P 4J8

Dear Mr. McDougall:

RE: COMMINGLED PRODUCTION APPROVAL CNRL OSBORN c-71-J/94-A-9; WA# 19176

The Commission has reviewed your application dated July 12, 2007 requesting permission to commingle production from the Gething "A" and Gething "F" pools encountered in the subject well.

The Gething "A" is a multi-well pool whereas the Gething "F" has been mapped as a small two well pool. A WR plug was set at 1068 mKB to isolate the Gething "A" from Gething "F" pool. The well c-71-J was tied in for production from the Gething "F" pool in April 2006 following a hydraulic frac treatment in the pool. The WR plug was pulled on February 16, 2007, with no increase in gas production. You state that the hydraulic fracture treatment on the Gething "F" at the time of completion appears to have resulted in communication between the Gething "A". We concur with this observation. Gas analyses for the two pools should be similar. Commingled production is expected to increase the productive life of this well, thereby maximizing recoverable reserves.

We wish to advise you that your application to commingle production is hereby approved, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Gething "F" (1051.0–1060.0 mKB) and Gething "A" (1071.0–1075.0 mKB) pools may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Gething "A" 40% and Gething "F" 60%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P.Eng.

Supervising Reservoir Engineer