

April 30, 2020

5860-4545-59240-09

Glen Johnson, P.Geol.
Venturion Oil Limited
1600, 500 – 4th Ave S.W.
Calgary, AB T2P 3V6

Dear Mr. Johnson:

**RE: PRESSURE MAINTENANCE WATERFLOOD SPECIAL PROJECT
INJECTION DURING SUSPENSION OF PRODUCTION
MICA FIELD – MICA “A” POOL**

The Commission has reviewed the application dated April 22nd, 2020 requesting amendment of the waterflood approval for the Mica field – Mica ‘A’ pool, to continue injection during a period of suspended pool production due to the low oil price environment. Continued injection will raise the cumulative pool VRR with the objective of increasing ultimate oil recovery upon resumption of production.

Condition 2 i) of Order 12-09-001 Amendment #4 issued March 12, 2020, restriction of injection to the period of production, is hereby suspended. This allowance is conditional upon the following requirements;

1. Measurement and reporting of the reservoir pressure at shut-in production wells in the pool on a bimonthly basis, as suggested in the application.
2. Commencing September 2020, then every four months thereafter, submission of a data collection summary to Reservoir@bcogc.ca.
3. Not exceeding a cumulative VRR of 1.00.

All other conditions of Order 12-09-001 Amendment #4 remain in effect, including limiting the MWHIP to 18,800 kPa. Fuel gas, sourced from the Mica – Mica ‘A’ pool, to a maximum of 100 10³m³/month may be obtained from well Venturion HZ Mica A7-4-82-14 (WA 31354) or Venturion HZ Mica A13-4-82-14 (WA 30834).

This allowance expires April 30, 2021. Prior to this date, Venturion Oil Limited must either; make application for a continuance of this suspension with supporting information; return to a state of pool oil production; or cease injection.

Should you have any questions, please contact Petra Kriescher-Trudgeon at (250) 419-4415 or the undersigned at (250) 419-4430.

Sincerely,



Ron Stefik, Eng.L.
Supervisor, Reservoir Engineering
Oil and Gas Commission