

December 10, 2020

8000-4520-59240-06

Allan Bertram, P.Eng.  
Pavilion Energy Corp.  
2150, 736 – 6<sup>th</sup> Avenue S.W.  
Calgary AB T2P 3T7

Dear Mr. Bertram:

**RE: GOOD ENGINEERING PRACTICE (GEP) SPECIAL PROJECT  
OTHER THAN NORMAL SPACING ORDER  
STODDART FIELD - CECIL "B" POOL**

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The Commission has reviewed the application from Pavilion Energy Corp. (Pavilion), dated November 16<sup>th</sup>, 2020, requesting approval of Good Engineering Practice (GEP) within the Stoddart field – Cecil 'B' oil pool.

The Stoddart Cecil 'B' oil pool was discovered by the drilling of well Pavilion Stoddart A6-19-86-19, WA 3723, in March 1976. The well produced intermittently due to scaling and wax problems and was shut-in November 1991. Well A6-19 re-commenced production in October 2000. The recompletion of well Pavilion Stoddart 6-19-86-19, WA 2575, in the Cecil 'B' pool would accelerate production to maintain economic rates and increase reserves recovery.

The following Orders are attached:

- 1) Order 20-06-002 designating Good Engineering Practice within a portion of the Stoddart field Cecil "B" pool as a Special Project under section 75 of the *Oil and Gas Activities Act*, and
- 2) Order 20-06-002 OTN approving Other Than Normal Spacing under section 65.1 of the *Petroleum and Natural Gas Act* for the subject pool and area.

As a Good Engineering Practice Special Project, the applicant intends to locate, complete and operate wells in a manner to optimize resource recovery while minimizing surface impacts. No objections were received following posting of a notice of application on the OGC website.

Should you have any questions, please contact Petra Kriescher-Trudgeon at (250) 419-4415 or the undersigned at (250) 419-4430.

Sincerely,



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Ron Stefik, Eng.L.  
Supervisor, Reservoir Engineering  
Oil and Gas Commission

Cc': John Behr, P.Geo.



IN THE MATTER of an application from Pavilion Energy Corp. to the Oil and Gas Commission dated November 16<sup>th</sup>, 2020 for a Good Engineering Practice project.

**ORDER 20-06-002**

- 1 Under Section 75(1)(a) of the *Oil and Gas Activities Act*, a portion of the Stoddart field – Cecil “B” pool is designated as a special project for the recovery of oil utilizing Good Engineering Practice within the following area;

DLS        Twp 86 Rge 19 W6M    SW/4 Section 19

- 2 Under section 75(2) of the *Oil and Gas Activities Act*, I specify the following:

- a) The project unadjusted daily oil allowable is 13.0 m<sup>3</sup>/d

A handwritten signature in blue ink, appearing to read 'R Stefik'.

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Ron Stefik, Eng.L.  
Supervisor, Reservoir Engineering  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 10<sup>th</sup> day of December 2020.



IN THE MATTER of an application from Pavilion Energy Corp. to the Oil and Gas Commission dated November 16<sup>th</sup>, 2020 for Other Than Normal Spacing.

**ORDER 20-06-002-OTN**

1 Under Section 65.1(2) of the *Petroleum and Natural Gas Act*, Other Than Normal Spacing is approved within the Stoddart field – Cecil “B” pool within the following area;

DLS Twp 86 Rge 19 W6M SW/4 Section 19

2 Under section 65.1(3) of the *Petroleum and Natural Gas Act*, I specify the following:

- a) the target area for an oil well completed within the project area is not nearer than 100 m to the sides of the Other Than Normal Spacing area,
- b) an oil well completed outside the target area specified in paragraph (a) may be subject to an off-target production penalty,
- c) oil wells drilled within the specified project area are not subject to spacing requirements.

A handwritten signature in blue ink, appearing to read 'R Stefik'.

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Ron Stefik, Eng.L.  
Supervisor, Reservoir Engineering  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 10<sup>th</sup> day of December 2020.