

April 18, 2019

5000-4100-32640-02

Blake Brodbin Production Engineer Petronas Canada 1600, 215 Secont St. SW Calgary, Alberta T2P 1M4

Dear Mr. Brodbin,

## RE: PRODUCED WATER DISPOSAL SPECIAL PROJECT APPROVAL; AMENDMENT #1 PRESSURE TESTING EXEMPTION PETRONAS JEDNEY b-14-H/94-G-01; WA# 19644 JEDNEY FIELD – BALDONNEL FORMATION

Oil and Gas Commission (Commission) staff have reviewed your application, dated April 17, 2019, requesting exemption from the required reservoir pressure testing, Condition 2h) of Order 12-02-021, Amendment #1; while the well is downhole suspended.

Approval for disposal of produced water, Order 12-02-21, was issued for the subject well, Baldonnel formation, on August 21, 2012. Amendment #1 was issued on June 21, 2017, bringing the approval conditions into alignment with current disposal requirements. Cumulative disposal as of February 28, 2019 is 92,627.3 m<sup>3</sup>. The well has been shut-in since December 2018. The most recent pressure test on file for the well is dated April 2, 2019 and calculated a reservoir pressure of 12,239 kPaa at MPP.

The annual reservoir pressure testing requirement outline in Condition 2h) of Order 12-02-021, Amendment #1, is hereby waived until the well is active. A reservoir pressure test using downhole recorders must be conducted prior to recommencing disposal in the Baldonnel formation.

Should you have any questions, please contact Kathryn Archibald at (250) 419-4406 or the undersigned at (250) 419-4430.

Sincerely,

Ron Stefik, Eng.L. Supervisor, Reservoir Engineering Oil and Gas Commission

Reservoir Engineering Department 2950 Jutland Road Victoria, BC V8T 5K2 T 250.419-4400 F 250.419-4402 www.bcogc.ca