

March 11, 2003

2400-4100-32640-02 OGC - 03065

Richard VanAppelen Canadian Natural Resources Limited 2500, 855 - 2nd Street SW Calgary AB T2P 4J8

Dear Mr. VanAppelen:

RE: APPLICATION FOR SALT WATER DISPOSAL CNRES BUICK a-30-H/94-A-14; WA# 12621

The Commission has reviewed your application dated January 31, 2003 requesting permission to dispose of produced water into the Baldonnel Formation of the subject well.

We concur that the subject well appears to be a good candidate for salt water disposal into the Baldonnel Formation. Notice of your application was published in two issues of the *British Columbia Gazette*. As no written objections were received, your application is approved.

Attached is Approval 03-02-003 for the application, granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

Sincerely,

Craig Gibson, P.Eng.

Manager

Reservoir Engineering and Geology

Attachment

PRESSURE MAINTENANCE,
WATERFLOOD, ETC.
Copy 10
Wellfile (originals)
59240
Daily
Resource Revenue
S. Chicorelli
R. Stefik
G. Farr
P. Attariwala
C. Gibson
D. Krezanoski

Approval Letters to Industry GEP, SWD, CONCURRENT PROD,

APPROVAL 03-02-003

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a scheme of Canadian Natural Resources Limited (CNRL) for Salt Water Disposal (SWD) in the Baldonnel Formation in the well CNRES Buick a-30-H/94-A-14 (WA# 12621).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

an application from CNRL to the Commission dated January 31, 2003.

- 1. The water disposal interval must be in the Baldonnel Formation.
- 2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
- 4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.

Craig Gibson

Manager

Reservoir Engineering and Geology

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this

If day of March 2003.