

August 27, 1998

Mr. Wes Siemens, P. Eng.

Senior Reservoir Engineer

Copies for Approval Letter to Industry (11) RE: GEP, Salt Water Disposals, etc. G. Miltenberger Data Management R. Stefik D. Richardson P. Attariwala G. Farr 4650-2600-32640-02 S. Chicorelli 980662 Resource Revenue 59240 Wellfiles (originals) Daily Western Oil & Gas Business Unit

Dear Mr. Siemens:

Wascana Energy Inc. PO Box 2727 St M Calgary AB T2P 5C1

APPLICATION FOR A SCHEME TO DISPOSE OF PRODUCED WATER RE: CDN OXY HAY b-94-G/94-I-9 (WA# 10269)

The Ministry has reviewed your application dated July 15, 1998, requesting disposal of produced water into the Bluesky formation of the subject well.

We concur that the well b-94-G/94-I-19 is a good candidate for disposal of produced water from the Bluesky oil pool back into a common aguifer. Notice of your application was published in two issues of *The BC Gazette*. As no written objections were received, your application is approved as submitted.

Attached is Approval 98-02-006 for the application granted under Part 8, Division 3, Section 97 of the Drilling and Production Regulation.

Yours sincerely.

Bou van Oort, P. Eng.

Director

Engineering and Operations Branch

PSA/RGS/mef

Attachment

APPROVAL 98-02-006

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION MINISTRY OF ENERGY AND MINES ENERGY AND MINERALS DIVISION

IN THE MATTER of a scheme of Wascana Energy Inc. (Wascana) for Salt Water Disposal (SWD) in the Bluesky formation in the well Cdn Oxy Hay b-94-G/94-I-9 (WA# 10269).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 97 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

an application from Wascana to the Division dated July 15, 1998.

- 1. The water disposal interval must be in the Bluesky formation.
- 2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form, which must be submitted to the Energy and Minerals Division not later than the 25th day of the month following the reported month.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
- 4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.

Bou van Oort, P.Eng.

Director

Engineering and Operations Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 22 day of August, 1998.