

October 30, 2002

7740-8400-32640-02 OGC - 02202

M. J. (Mel) Miners, P. Eng. Consultant, Martlet Inc. **Encana** Corporation Fort Nelson Business Unit P.O. Box 2850 Calgary, AB T2P 2S5

Dear Mr. Miners:

## RE: WATER INJECTIVITY TEST AEC ENCAL ET AL SAHTANEH d-39-I/94-I-12 (WA# 8775); SLAVE POINT

The Commission has reviewed your application dated October 28, 2002 requesting permission to conduct a temporary injectivity test into the Slave Point formation of the subject well.

Your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the well is suitable for produced water disposal.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the Drilling and Production Regulation, subject to the following conditions;

The test injection interval must be in the Slave Point (1900 – 1944 mKB). 1.

The total volume of injected water must not exceed 500 m<sup>3</sup>. 2.

The disposal/injection pressure at the sandface must not exceed the formation fracture pressure. 3.

Please note that a notice of your application for salt water disposal, once received, will be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

Sincerely,

Craig Gibson, P. Eng. Manager Reservoir Engineering and G

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PO Box 9329 Stn Prov Gov't, Victoria BC V8			ڑ ۽ 91

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca