

OIL AND GAS COMMISSION

November 5, 2003

5480-8600-32640-02 OGC - 03295

R. J. Baker, P. Eng.Altec Inspection Ltd.Box 283Charlie Lake, BC V0C 1H0

Dear Mr. Baker:

RE: WATER INJECTIVITY TEST, AMENDMENT #1 AEC ET AL KYKLO c-19-A/94-I-14 (WA# 8685); PINE POINT "C"

The Commission has reviewed your application dated November 5, 2003 requesting permission to increase the volume of water, approved August 26, 2003, for a temporary water injectivity test into the Pine Point "C" pool of the subject well.

Additional injection will provide performance data and accommodate the disposal of excess salt water currently stored on location.

Approval for temporary injectivity test is hereby amended under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

1. The test injection interval must be in the Pine Point (1959.0 – 1965.0 mKB).

2. The total volume of injected water must not exceed 1800 m^3 .

3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of your application for salt water disposal, once received, will be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

Sincerely,

Craig Gibson, P. Eng. Director

Approval Letters to Industry GEP, SWD, CONCURRENT PRO PRESSURE MAINTENANCE, WATERFLOOD, ETC.	D,
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Resource Revenue	
S. Chicorelli	
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P. Attariwala	
C. Gibson	1
D. Krezenoski	

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