

August 26, 2003

5480-8600-32640-02 OGC - 03228

R. J. Baker, P. Eng. Altec Inspection Ltd. Box 283 Charlie Lake, BC V0C 1H0

Dear Mr. Baker:

## WATER INJECTIVITY TEST RE: AEC ET AL KYKLO c-19-A/94-I-14 (WA# 8685); PINE POINT "C"

The Commission has reviewed your application dated August 6, 2003 requesting permission to conduct a temporary water injectivity test into the Pine Point "C" pool of the subject well. Additional supplementary information in support of the application was submitted on August 15 and August 25, 2003

As the well is now uneconomic to produce, your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the reservoir is suitable as a disposal zone.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the Drilling and Production Regulation, subject to the following conditions;

1. The test injection interval must be in the Pine Point (1959.0 - 1965.0 mKB).

- The total volume of injected water must not exceed 1000 m<sup>3</sup>. 2.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of your application for salt water disposal, once received, will be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

Sincerely,

Craig Gibson, P. Eng. Manager **Reservoir Engineering and Geology** 

Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy 9 Wellfile (originals) 59240 Daily **Resource Revenue** S. Chicorelli R. Stefik G. Farr P. Attariwala ENGINEERING AND GEOLOGY BRAN D. Krezanoski PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-000-Location: 6<sup>th</sup> Flr 1810 Blanshard St. Victoria BC

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