

OIL AND GAS COMMISSION

February 5, 2001

9000-4800-32640-02 OGC - 01024

Mr. Chris Bailey, P.Eng. Production Engineer Anadarko Canada Corporation P.O. Box 7260 9811 – 100 Avenue Peace River, AB T8S 1S9

Dear Mr. Bailey:

RE: SALT WATER DISPOSAL/INJECTIVITY TEST Anadarko Caribou c-4-G/94-G-7, (WA# 7961); Halfway Formation

The Commission has reviewed your application dated January 23, 2001 requesting permission to conduct a temporary injectivity test into the Halfway formation of the subject well.

The subject well has been approved as an acid gas disposal well. We concur that the well c-4-G/94-G-7 may also be a suitable candidate for salt water disposal. Your request for temporary injectivity is considered appropriate, as it will provide necessary information about the disposal capability in the wellbore.

Approval for a temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

1. The test water disposal interval must be in the Halfway formation (1679.0 - 1713.0 mKB).

2. The total volume of injected water must not exceed 100 m³.

3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that an application for continuous salt water disposal, once received, would be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

Sincerely,

Craig Gibson, P.Eng. Manager Reservoir Engineering and Geology

ENGINEERING A PO Box 9329 Stn Prov Gov't, Victoria BC V& Location: 6th Flr 181

Headquarters: #200, 10003 110th Ave, Fort St. John www.c

Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy 9	
Wellfile (originals)	1
59240	1
Daily	
Resource Revenue	1
S. Chicorelli	1
R. Stefik	
G. Farr	
P. Attariwala	1
D. Krezanoski	ζ'
	44