August 26, 2004	2000-4800-32640-02 OGC - 04253
Kristy Ryszytylo Environment and Regulatory Representative	Approval Letters to Industry GEP, SWD, CONCURRENT PROD PRESSURE MAINTENANCE, WATERFLOOD, ETC.
CCS Energy Services 2400, 530-8 th Ave SW	Copy 9
	Wellfile (originals) 59240
Calgary AB T2P 3S8	Daily
Dear Ms. Ryszytylo:	Resource Revenue S. Chicorelli R. Stefik
RE: APPLICATION AMENDMENT FOR	G. Farr
DEEP WELL DISPOSAL OF NON-SPECIAL WAS	R. Slocomb
CCS Boundary A6-26-84-14 W6M, (WA 7474); Hali	D. INEZATIOSKI

The Commission has reviewed CCS Energy Services' (CCS) application dated August 25, 2004 requesting an amendment to the approval to allow disposal of non-special waste into the Halfway formation of the subject well over an interval other than that stated in the approval.

The A6-26 well was approved for water disposal on September 19, 1994 following publication of notices in the British Columbia Gazette. The approval was amended (Amendment #1), as of April 7, 2003, at the request of the operator, to allow the disposal of non-special waste into the Halfway formation through the interval 1404.0 to 1410.0 mKB. A separate Approval under the provisions of the Waste Management Act was issued at that time by the Ministry of Water, Land and Air Protection (MWLAP).

CCS has requested to be allowed to dispose of non-special waste into the Halfway formation through the interval 1404.0 to 1419.0 mKB. The request is based on operational considerations outline in the application of August 25th.

The Commission has reviewed the geologic information available and concludes that the proposed interval for disposal is within the Halfway formation and is therefore in keeping with the intent of the original approval as amended by Amendment #1.

In view of the above, the condition #1 of the approval is hereby amended to allow non-special disposal into the Halfway formation. All other conditions remain unchanged. Attached is Approval 94-02-008 (Amendment #2) for the application granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

...2

OGC-04253 Page 2

Please note that the Commission must be notified on the expiry of MWLAP approval so that the well can revert back to salt water disposal status.

Sincerely,

Craig Gibson, P. Eng.

Director

Resource Conservation

Attachment

APPROVAL 94-02-008 (Amendment #2)

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a scheme of CCS Energy Services (CCS) for Disposal of Non-Special Waste (NSW) in the Halfway Formation in the well CCS Boundary A6-26-84-14 W6M (WA 7474).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 (previously Section 116 of the Act) of the Drilling and Production Regulation, the NSW disposal approval is hereby amended, as such scheme is described in

an application from CCS to the Commission dated August 25, 2004.

- 1. The disposal interval must be in the Halfway Formation.
- 2. A record of volume of NSW disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Commission not later than the 25th day of the month following the reported month.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
- 4. The non-special waste disposal operations must meet all conditions of Approval PE 17594 granted by the Ministry of Water, Land and Air Protection
- 5. This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.

Craig Gibson

Director

Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this day of August, 2004.