

February 26, 2016

4600-7400-32640-02

Mr. Florin Hategan, P. Eng Canadian Natural Resources Ltd. Suite 2500, 855 – 2nd Street S.W. Calgary, AB T2P 4J8

Dear Mr. Hategan:

RE: WATER INJECTION WELLS CNRL HALFWAY 09-11-087-25W6M; WA# 6938 CNRL HALFWAY 01-11-087-25W6M; WA# 12056 HALFWAY FIELD - DEBOLT "A" POOL

The subject wells were approved for waterflood injection into the Debolt "A" oil pool in June 2000. Production from this pool ceased in February 2002. In December 2015, a Commission review of injection wells revealed the non-production pool status, as well as high pool pressure and potential contribution to induced seismicity. In a letter dated December 23, 2015, the Commission required injection operations at the subject wells cease by February 26, 2016.

CNRL has requested a two week extension to the deadline in order to recomplete and test the Baldonnel and Cadomin formations in the well CNRL Halfway 1-11-87-25 (WA 12056), as a potential alternate disposal location. The Commission agrees the suggest formations may be suitable for disposal purposes.

A two week extension, to March 11th, 2016, is approved with the condition that injection rate and pressure not exceed well average values of the last 3 months (not increase). This approval does not guarantee approval of the alternate well for disposal operations, or an application & approval process that would allow operation by this date.

Should you have any questions, please contact Michelle Gaucher at (250) 419-4482 or the undersigned at (250) 419-4430.

Sincerely,

Ron Stefik, EngL/ Supervisor, Reservoir Engineering Oil and Gas Commission

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