

Province of British Columbia

Ministry of Energy, Mines and Petroleum Resources

Parliament Buildings Victoria British Columbia V8V 1X4

August 3, 1994

940764A WA 6629

Mr. G.R. Maaskant, P. Eng. Vice-President, Operations Cabre Exploration Ltd. Suite 1400, 700 - 9th Avenue S.W. Calgary, Alberta T2P 3V4 Approval Letters to Industry

bcc:

D.L. Johnson Resource Revenue Data Management P.S. Attariwala R. Stefik

R. Stefik
G. Farr
D. Richardson
S. Chicorelli
Wellfile
Daily

59070-04

Dear Mr. Maaskant:

RE:

APPLICATION FOR SALT WATER DISPOSAL CABRE WESTAR PESH B-86-A/94-P-8; WA 6629

This refers to your application dated January 25, 1994, wherein a scheme for salt water disposal in the Slave Point "C" pool of the subject well was requested.

Notice of your application was published in the July 7 and 14, 1994, issues of the B.C. Gazette. As no objections were received, your application is hereby approved for salt water disposal in the subject well.

Attached is Approval 94-02-005 for the application under section 116 of the *Petroleum and Natural Gas Act*.

Yours sincerely,

B.E. Hanwell, P. Eng.

Director

Engineering and Operations Branch

PSA/mef

Attachment

cc:

D.L. Johnson

Manager, Field Office

Fort St. John

APPROVAL 94-02-005

PETROLEUM AND NATURAL GAS ACT (the "Act")

THE PROVINCE OF BRITISH COLUMBIA

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

ENERGY RESOURCES DIVISION

IN THE MATTER of a scheme of Cabre Exploration Ltd. (the "Operator") for Salt Water Disposal (SWD) in the Slave Point Formation in the well Cabre Westar Pesh b-86-A/94-P-8.

The Minister of Energy, Mines and Petroleum Resources, pursuant to section 116 of the Act, hereby orders as follows:

- 1. The SWD scheme of the Operator for disposal of produced water in the Slave Point Formation at well b-86-A/94-P-8 as such scheme is described in the application from the Operator to the ministry dated January 25, 1994, is hereby approved, subject to terms and conditions herein contained.
- 2. The water disposal interval must be in the Slave Point Formation.
- 3. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form, which should be submitted to the Energy Resources Division not later than the 25th day of the month following the reported month.
- 4. The well head disposal/injection pressure must not exceed the formation fracture pressure.
- 5. This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.

Peter Ostergaard, on behalf of the Minister of Energy, Mines and Petroleum Resources

DATED AT the City of Victoria, in the Province of British Columbia, this 3rd day of August, 1994.