July 23, 2002

## Bill Locke

Regional Environmental, Health \& Safety Coordinator
Newalta Corporation
\# 3, 9701 - 116 Street
Grand Prairie, AB T8V 6H6
Dear Mr. Locke:

## RE: WATER INJECTIVITY TEST - AMENDMENT \#1 NEWALTA W STODDART 10-14-87-21 W6M, (WA\# 2777); HALFWAY

The Commission has reviewed your email of July 23, 2002 requesting permission for an additional injection volume of $36 \mathrm{~m}^{3}$ into the Halfway formation of the subject well.

Your request for additional injectivity of $36 \mathrm{~m}^{3}$ is considered appropriate, as it will provide necessary information to determine if the well is suitable for produced water disposal.

Therefore, approval for temporary injectivity test granted on July 2, 2002 under Part 8, Division 3, Section 94 of the Drilling and Production Regulation is hereby amended, subject to the following conditions:

1. The test injection interval must be in the Halfway ( $1596-1610 \mathrm{mKB}$ ).
2. The total volume of injected water must not exceed $100 \mathrm{~m}^{3}$.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of your application for salt water disposal will be published in the July 25 and August 1, 2002 issues of the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

## Sincerely,



Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy 9

| $\square$ | Wellfile (originals) |
| :--- | :--- |
|  | 59240 |
|  | Daily |
| $\square$ | Resource Revenue |
|  | S. Chicorelli |
|  | R. Stefik |
|  | G. Farr |
| $\square$ | P. Attariwala |
| $\square$ | D. Krezanoski |

