

July 2, 2002

8100-4800-32640-02 OGC - 02110

Bill Locke Regional Environmental, Health & Safety Coordinator Newalta Corporation # 3, 9701 – 116 Street Grand Prairie, AB T8V 6H6

Dear Mr. Locke:

RE: WATER INJECTIVITY TEST

**NEWALTA W STODDART 10-14-87-21 W6M, (WA# 2777); HALFWAY** 

The Commission has reviewed your application dated June 21, 2002 requesting permission to conduct a temporary injectivity test into the Halfway formation of the subject well.

Your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the well is suitable for produced water disposal.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling* and *Production Regulation*, subject to the following conditions;

- 1. The test injection interval must be in the Halfway (1596 1610 mKB).
- 2. The total volume of injected water must not exceed 64 m<sup>3</sup>.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of your application for salt water disposal, once received, will be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

Sincerely,

Craig Gibson, P. Eng.

Manager

Reservoir Engineering and Geology

Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.

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