

## Province of British Columbia

Ministry of Energy, Mines and Petroleum Resources

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July 26, 1995

950579A WA's 2097 & 3301

Mr. Michael A. O'Hara, P. Eng. Senior Reservoir Engineer Petro Canada Resources P.O. Box 2844 Calgary, Alberta T2P 3E3

Dear Mr. O'Hara:

RE:

APPLICATION FOR SALT WATER DISPOSAL PEX GAO KOTCHO A-56-K/94-I-14; WA 3301 PEX GAO KOTCHO B-86-K/94-I-14; WA 2097

This refers to your application dated June 15, 1995, wherein a scheme for salt water disposal in the Slave Point Formation of the subject wells was requested.

Notice of your application was published in the June 29 and July 9, 1995, issues of the B.C. Gazette. As no objections were received, your application is hereby approved for salt water disposal in the subject well.

Attached is Approval 95-02-002 for the application under section 116 of the Petroleum and Natural Gas Act.

Yours sincerely,

Bou van Oort, P.Eng.

**Acting Director** 

Engineering and Operations Branch

PSA/mef

Attachment

cc:

D.L. Johnson

Manager, Field Office

Fort St. John

Approval Letters to Industry

59070-04

bcc:

D.L. Johnson Resource Revenue Data Management P.S. Attariwala R. Stefik G. Farr D. Richardson S. Chicorelli Wellfile Daily

## APPROVAL 95-02-002

## PETROLEUM AND NATURAL GAS ACT (the "Act") THE PROVINCE OF BRITISH COLUMBIA MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES ENERGY RESOURCES DIVISION

IN THE MATTER of a scheme of Petro Canada Resources (the "Operator") for Salt Water Disposal (SWD) in the Slave Point Formation in the wells PEX GAO Kotcho a-56-K/94-I-14 and PEX GAO Kotcho b-86-K/94-I-14.

The Minister of Energy, Mines and Petroleum Resources, pursuant to section 116 of the Act, hereby orders as follows:

- 1. The SWD scheme of the Operator for disposal of produced water in the Slave Point Formation at wells a-56-K/94-I-14 and b-86-K/94-I-14 as such scheme is described in the application from the Operator to the ministry dated June 15, 1995, is hereby approved, subject to terms and conditions herein contained.
- 2. The water disposal interval must be in the Slave Point formation.
- 3. A record of volume of salt water disposed of through these wells must be included on a Monthly Injection/Disposal Statement, in the prescribed form, which should be submitted to the Energy Resources Division not later than the 25th day of the month following the reported month.
- 4. The well head disposal/injection pressure must not exceed the formation fracture pressure.
- 5. This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.

Gevald German Peter Ostergaard, on behalf of the Minister of Energy, Mines and Petroleum Resources

DATED AT the City of Victoria, in the Province of British Columbia, this Aday of July, 1995.