



Approval Letters to Industry 12

September 9, 1994

bcc: D.L. Johnson
Resource Revenue
Data Management
P.S. Attariwala
R. Stefik
G. Farr
D. Richardson
S. Chicorelli
Wellfile
Daily
59070-04

940870A
WA 1374

Mr. Ken S. Ronaghan, P. Eng.
Manager, Gas Exploitation
International Colin Energy Corporation
Suite 1210, 333 - 11th Avenue S.W.
Calgary, Alberta
T2R 1L9

Dear Mr. Ronaghan:

**RE: APPLICATION FOR SALT WATER DISPOSAL
COLIN ET AL BOUGIE D-A31-F/94-G-15; WA 1374**

This refers to your application dated July 5, 1994, wherein a scheme for salt water disposal in the Elkton Formation of the subject well was requested.

Notice of your application was published in the August 11 and 18, 1994, issues of the B.C. Gazette. As no objections were received, your application is hereby approved for salt water disposal in the subject well.

Attached is Approval 94-02-006 for the application under section 116 of the *Petroleum and Natural Gas Act*.

Yours sincerely,

Bou van Oort, P. Eng.
Acting Director
Engineering and Operations Branch

PSA/mef

Attachment

cc: D.L. Johnson
Manager, Field Office
Fort St. John

PSA/CLNBEMZ

PETROLEUM AND NATURAL GAS ACT (the "Act")
THE PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

IN THE MATTER of a scheme of International Colin Energy Corporation (the "Operator") for Salt Water Disposal (SWD) in the Elkton Formation in the well Colin et al Bougie d-A31-F/94-G-15.

The Minister of Energy, Mines and Petroleum Resources, pursuant to section 116 of the Act, hereby orders as follows:

1. The SWD scheme of the Operator for disposal of produced water in the Elkton Formation at well d-A31-F/94-G-15 as such scheme is described in the application from the Operator to the ministry dated July 5, 1994, is hereby approved, subject to terms and conditions herein contained.
2. The water disposal interval must be in the Elkton formation.
3. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form, which should be submitted to the Energy Resources Division not later than the 25th day of the month following the reported month.
4. The well head disposal/injection pressure must not exceed the formation fracture pressure.
5. This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.



Peter Ostergaard, on behalf of the
Minister of Energy, Mines and
Petroleum Resources

DATED AT the City of Victoria, in the Province of British Columbia, this 8th day of September, 1994.