



Province of  
British Columbia

6th Floor, 1810 Blanshard Street, Victoria, B.C.

December 6, 1995

Mr. Pierre Loczy, P.Eng.  
Senior Engineer-Reservoir Exploitation  
Suncor Inc.  
PO Box 38  
Calgary, AB T2P 2V5

Dear Mr. Loczy:

**RE: APPLICATION FOR SALT WATER DISPOSAL  
SUNCOR ET AL BLUEBERRY D-30-K/94-A-12; WA 746**

This refers to your application dated November 7, 1995, wherein a scheme for salt water disposal in the Debolt Formation of the subject well was requested.

The Approval 95-02-003 is hereby granted under section 116 of the *Petroleum and Natural Gas Act*.

Yours sincerely,

*for* B. van Oort, P. Eng.  
Director  
Engineering and Operations Branch

Attachment

cc: D.L. Johnson  
Manager, Field Office  
Fort St. John

Parliament Buildings  
Victoria  
British Columbia  
V8V 1X4  
Phone: (604) 952-0302 FAX: (604) 952-0291

WA 746  
95141

Copies for Approval Letters to Industry (10)  
D.L. Johnson  
Resource Revenue  
P.S. Attariwala  
R.G. Stefik  
G. Farr  
D. Richardson  
S. Chicorelli  
Daily  
Well File  
59070-04

APPROVAL 95-02-003

**PETROLEUM AND NATURAL GAS ACT (the "Act")**  
**THE PROVINCE OF BRITISH COLUMBIA**  
**MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES**  
**ENERGY RESOURCES DIVISION**

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IN THE MATTER of a scheme of Suncor Inc. (the "Operator") for Salt Water Disposal (SWD) in the Debolt Formation in the well Suncor et al Blueberry d-30-K/94-A-12.

The Minister of Energy, Mines and Petroleum Resources, pursuant to section 116 of the Act, hereby orders as follows:

1. The SWD scheme of the Operator for disposal of produced water in the Debolt Formation at well d-30-K/94-A-12 as such scheme is described in the application from the Operator to the ministry dated November 7, 1995, is hereby approved, subject to terms and conditions herein contained.
2. The water disposal interval must be in the Debolt formation.
3. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form, which should be submitted to the Energy Resources Division not later than the 25th day of the month following the reported month.
4. The well head disposal/injection pressure must not exceed the formation fracture pressure.
5. This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.



Bruce McRae, on behalf of the  
Minister of Energy, Mines and  
Petroleum Resources

DATED AT the City of Victoria, in the Province of British Columbia, this  
6<sup>th</sup> day of December, 1995.