



Quarterly Oil and Gas Water Management Summary

Oct - Dec (Q4) 2025



BRITISH COLUMBIA ENERGY REGULATOR



This Quarterly Water Management Summary presents short-term water use and water licence data from the October to December 2025 period.

Previous annual water use reports and quarterly water management summaries are available at bc-er.ca.

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Image: BCER and Doig River First Nation staff survey the water level during a trip to the Osborn River hydrometric monitoring station in northeast B.C.

Our Role

The [British Columbia Energy Regulator](#) (BCER) oversees the full life cycle of energy resource activities in B.C., from site planning to final restoration. Our role includes the regulation of natural gas, oil, hydrogen, ammonia, methanol and renewable energy sources such as geothermal, solar and wind power.

Our authority is established by way of the [Energy Resource Activities Act](#) (ERAA) and additional legislation related to heritage conservation, roads, land and water use, forestry, and other natural resources. We work to ensure industry compliance with provincial legislation to protect public safety and the environment, support reconciliation with Indigenous peoples, conserve energy resources and foster a sound economy and social well-being.

Our employees work out of seven locations to ensure our presence near energy resource activities: Fort Nelson, Fort St. John, Dawson Creek, Terrace, Prince George, Kelowna and Victoria.

[We acknowledge and respect the many First Nations, each with unique cultures, languages, legal traditions and relationships to the land and water, on whose territories the BCER's work spans.](#)

Vision



Mission

We regulate the life cycle of energy resource activities in B.C., from site planning to restoration, ensuring activities are undertaken in a manner that:

- Protects public safety and the environment
- Supports reconciliation with Indigenous peoples and the transition to low-carbon energy
- Conserves energy resources
- Fosters a sound economy and social well-being

Values

Respect is our commitment to listen, accept and value diverse perspectives.

Integrity is our commitment to the principles of fairness, trust and accountability.

Transparency is our commitment to be open and provide clear information on decisions, operations and actions.

Innovation is our commitment to learn, adapt, act and grow.

Responsiveness is our commitment to listening and timely and meaningful action.

How Water is Used and Accessed

Water Use

Water is used for various purposes in the oil and gas industry, such as:



Hydraulic fracturing



Seismic or geophysical exploration



Drilling



Machine washing



Dust control



Water floods (enhances oil recovery)



Ice road freezing



Hydrostatic testing of pipelines

Water Access

There are different ways the oil and gas industry may access water in British Columbia. Some methods are managed through provincial legislation, including:

- **Water licences** issued under section 9 of the Water Sustainability Act (WSA) for surface and groundwater. BCER staff designated as Regional Water Managers have the authority to issue and administer long-term water licences.
- **Short-term surface water use or diversion approvals** issued under section 10 of the WSA. Short-term water use is administered by the BCER.
- **Water source wells** authorized by the BCER under ERAA are wells where water is withdrawn for injection into underground formations to enhance oil recovery and for use in hydraulic fracturing of natural gas wells.
- **Flowback water** that returns to the surface after being injected for hydraulic fracturing.
- **Produced water** that flows to the surface as a by-product of oil and gas production.

Industry may also access water by other means:

Private agreements can be made with landowners who have a source of surface water supply such as a dugout or groundwater well. In some cases, private agreements may require a Waterworks water licence under the WSA.

Oil and Gas Activity Water Use: Short-term Approvals & Long-Term Licences

Short-Term Water Use

During October to December there were 294 water use approvals in place, representing 446 withdrawal locations, held by 26 companies (Table 1).

The total water volume available for use by short-term approvals active on the last day of 2025 was 26,829,577 m³.

A total of 728,774 m³ was reported as withdrawn during 2025.

TABLE 1 - SHORT-TERM APPROVALS AND USE IN 2025

	End of Q1	End of Q2	End of Q3	End of Q4
Companies with Active Approvals	30	25	27	26
Active Approvals	229	253	274	294
Approved Withdrawal Locations	522	385	404	446
Volume Available for Use (m ³)	37,419,698	32,424,058	25,471,691	26,829,577
Cumulative Volume Reported Withdrawn (m ³)	92,106	243,654	529,793*	728,774

*Retroactive correction: After publication of the 2025 Q3 data, a retroactive submission for short-term water use outside of northeast B.C. was received, resulting in an decrease of 2,069 m³.

Long-Term Water Use

During October to December there were 119 active oil and gas related water licences, representing 136 withdrawal locations, held by 40 companies (Table 2).

The total annual volume available for use by water licences was 82,012,312 m³.

A total of 5,448,524 m³ was reported as withdrawn during 2025.

TABLE 2 - LONG-TERM WATER LICENCES AND USE IN 2025

	End of Q1	End of Q2	End of Q3	End of Q4
Companies with Active Water Licences	39	39	40	40
Active Water Licences	119	118	119	119
Licensed Withdrawal Locations	135	134	135	136
Annual Volume Available for Use (m ³)	80,591,300	80,582,312	80,982,312	82,012,312
Cumulative Volume Reported Withdrawn (m ³)	727,170	2,636,960	4,225,447	5,448,524

A break down of short-term approvals and water licence use by BCER Water Management Basin is listed in Table 4 on page 8.

Oil and Gas Related Water Licences

Table 3: Licences that Withdrew Water from October to December 2025

LICENCE #	LICENCEE	SOURCE	BCER WATER MGMT BASIN	ANNUAL APPROVAL (m ³ /YR)	WATER USE (m ³)
C112155	Whitecap Resources Inc.	Peace River	Lower Peace River	1,825,000	51,731
C133805	Peace View Hutterian Brethren Church	Dawson Creek Aquifer	Lower Peace River	250,000	1,030
C134110	Petronas Energy Canada Ltd.	Unnamed Stream	Cameron River	79,045	2,160
C134111	Petronas Energy Canada Ltd.	Unnamed Stream	Upper Beatton River	49,588	120
C134469	ConocoPhillips Canada	Halfway River	Lower Halfway River	3,650,000	205,995
C500172	Secure Waste Infrastructure Corp.	Aquifer 634	Lower Peace River	36,500	1,865
C500226	Veresen Energy Pipeline Inc.	Aquifer 621	Smoky River	5,500	1,078
C500345	Ovintiv Canada ULC.	Unnamed Stream near Coal Creek	Lower Kiskatinaw River	102,100	18,156
C500355	Ovintiv Canada ULC.	Dugout near Eight Mile Creek	Lower Peace River	90,000	1,272
C500453	Kelt Exploration (LNG) Ltd.	Aquifer 451	Cache Creek	160,235	2,208
C501120	Canlin Energy Corp.	FSJ Aquifer	Upper Beatton River	1,825	48
C501398	Umbrella Oilfield Ltd.	Chrissy Creek/FSJ Aquifer	Cameron River	150,000	50,079
C501477	TAQA North Ltd.	FSJ Aquifer Bedrock	Middle Beatton River	1,095	46
C501773	Tourmaline Oil Corp.	FSJ Aquifer	Upper Beatton River	19,710	1,974
C501865	Boundary Lake Sand & Gravel	FSJ Aquifer	Lower Peace River	10,950	710
C502277	Peaceland Farm Ltd.	Aquifer 908	Lower Halfway River	360,000	1,008
C502448	Canadian Natural Resources Ltd. (CNRL)	Dawson Creek Bedrock	Murray River	5,475	7
C502452	CNRL	FSJ Aquifer	Kahntah River	3,650	22
C502455	CNRL	Dawson Creek Aquifer	Smoky River	1,095	22
C502462	CNRL	FSJ Aquifer	Kahntah River	7,300	677
C502467	CNRL	FSJ Aquifer	Upper Beatton River	3,650	35
C502795	CNRL	Aquifer 451	Blueberry River	3,650	394

Continued on next page.

At the end of December, water used by industry in northeast B.C. by way of licence was a fraction of a per cent (0.003%) of the average runoff replenished annually in northeast B.C.

For more detailed information on water source locations, email us at Communications@bc-er.ca.



Image: Spring flow measurement at BCER Blueberry River hydrometric station.

LICENCE #	LICENCEE	SOURCE	BCER WATER MGMT BASIN	ANNUAL APPROVAL (m ³ /YR)	WATER USE (m ³)
C502824	FortisBC Energy Inc.	Aquifer 399	Outside NEBC	584,000	8,816
C502900	Pineview Trucking & Excavating Ltd.	Parsnip River Aquifer	Outside NEBC	98,550	4,927
C502957	Time Travel Services Ltd.	Aquifer 928	Upper Peace River	10,000	105
C503023	Whitetail Dream Ranch	FSJ Aquifer	Blueberry River	231,410	3,392
C503048	Albright Flush Systems	Aquifer 451	Cache Creek	2,920	736
C503155	Inga Water Source Ltd.	Aquifer 451	Cache Creek	76,285	16,365
C503530	NorthRiver Midstream Energy	Aquifer 850	Middle Kiskatinaw River	9,855	807
C503536	NorthRiver Midstream Energy	Aquifer 622	Pouce Coupe River	9,855	119
C504235	LNG Canada Development	Kitimat River	Outside NEBC	44,493,500	810,070
C505044	LNG Canada Development	Kitimat River	Outside NEBC	1,496,500	13,086
C505065	Paden Sheldon	FSJ Bedrock	Blueberry River	240,000	20,450
C505221	Kiskatinaw Resource Mgmt	Dawson Creek	Lower Kiskatinaw	20,000	524
C505249	ConocoPhillips Canada	Aquifer 932	Cameron River	23,725	3,036

Oct-Dec (Q4) Total Licenced Water Use: **1,223,074 m³**

TABLE 4 - SUMMARY OF WATER ALLOCATION AND USE FOR OIL AND GAS ACTIVITIES IN 2025, ORGANIZED BY BCER WATER MANAGEMENT BASIN

Minor discrepancies in totals may occur due to rounding of decimal values.

MAJOR and Sub-Basin Name	OIL AND GAS RELATED SHORT-TERM WATER USE APPROVALS - SECTION 10					OIL AND GAS RELATED WATER LICENCES - SECTION 9					
	NUMBER OF APPROVED WITHDRAWAL LOCATIONS	TOTAL VOLUME APPROVED (m ³)	TOTAL VOLUME APPROVED AS % OF MEAN ANNUAL RUNOFF	TOTAL VOLUME WITHDRAWN IN 2025 (m ³)	TOTAL VOLUME WITHDRAWN AS % OF MEAN ANNUAL RUNOFF	NUMBER OF LICENCED WITHDRAWAL LOCATIONS	TOTAL VOLUME LICENCED (m ³)	TOTAL VOLUME LICENCED AS % OF MEAN ANNUAL RUNOFF	TOTAL VOLUME WITHDRAWN IN 2025 (m ³)	TOTAL VOLUME WITHDRAWN AS % OF MEAN ANNUAL RUNOFF	MEAN ANNUAL RUNOFF (m ³)
BEATTON RIVER (sub-basin of Peace River)											
Upper Beatton River	25	308,400	0.062%	2,320	0.000%	20	3,385,519	0.678%	207,752	0.042%	499,408,440
Middle Beatton River	10	158,730	0.064%	930	0.000%	1	1,095	0.000%	183	0.000%	249,152,995
Middle Beatton Total (incl. Upper Beatton)	35	467,130	0.062%	3,250	0.000%	21	3,386,614	0.452%	207,935	0.028%	748,561,435
Milligan Creek	32	1,190,500	0.622%	3,800	0.002%	6	235,425	0.123%	0	0.000%	191,536,686
Blueberry River	24	1,031,822	0.352%	2,942	0.001%	9	1,418,500	0.484%	90,612	0.031%	293,278,540
Doig River	27	437,020	0.135%	430	0.000%	1	51,100	0.016%	0	0.000%	323,069,523
Lower Beatton River	10	98,900	0.072%	27,735	0.020%	3	814,730	0.589%	5	0.000%	138,262,629
BEATTON TOTAL	128	3,225,372	0.190%	38,157	0.002%	40	5,906,369	0.288%	298,552	0.018%	1,694,708,813
HALFWAY RIVER (sub-basin of Peace River)											
Chowade River	0					0					327,027,527
Upper Halfway River	1	500,000	0.063%	0	0.000%	1	72,000	0.009%	0	0.000%	795,962,409
Upper Halfway Total (includes Chowade)	1	500,000	0.045%	0	0.000%	1	72,000	0.006%	0	0.000%	1,122,989,936
Graham River	2	8,400	0.001%	0	0.000%	0					860,627,172
Cameron River	8	313,754	0.140%	71,663	0.032%	29	1,345,206	0.601%	143,599	0.064%	223,679,567
Lower Halfway River	6	2,506,052	1.654%	36,624	0.024%	9	5,448,688	3.596%	1,173,457	0.774%	151,526,991
HALFWAY TOTAL	17	3,328,206	0.141%	108,287	0.005%	39	6,865,894	0.291%	1,317,056	0.056%	2,358,823,666
MOBERLY RIVER (sub-basin of Peace River)											
Moberly River	0					0					391,714,995
MOBERLY TOTAL	0	0	0.000%	0	0.000%	0	0	0.000%	0	0.000%	391,714,995
PINE RIVER (sub-basin of Peace River)											
Burnt River	0					0					737,930,022
Sukunka River	0					0					1,047,282,572
Sukunka River Total (includes Burnt)	0	0	0.000%	0	0.000%	0	0	0.000%	0	0.000%	1,785,212,594
Upper Pine River	1	18,000	0.001%	27	0.000%	0					1,466,884,035
Murray River	3	20,922	0.001%	0	0.000%	1	5,475	0.000%	355	0.000%	2,698,285,017
Lower Pine River	21	575,658	0.418%	164,995	0.120%	1	650,000	0.472%	173,412	0.126%	137,619,889
PINE TOTAL	25	614,580	0.010%	165,022	0.003%	2	655,475	0.011%	173,767	0.003%	6,088,001,535

OIL AND GAS RELATED SHORT-TERM WATER USE APPROVALS - SECTION 10

OIL AND GAS RELATED WATER LICENCES - SECTION 9

MAJOR and Sub-Basin Name	NUMBER OF APPROVED WITHDRAWAL LOCATIONS	TOTAL VOLUME APPROVED (m ³)	TOTAL VOLUME APPROVED AS % OF MEAN ANNUAL RUNOFF	TOTAL VOLUME WITHDRAWN IN 2025 (m ³)	TOTAL VOLUME WITHDRAWN AS % OF MEAN ANNUAL RUNOFF	NUMBER OF LICENCED WITHDRAWAL LOCATIONS	TOTAL VOLUME LICENCED (m ³)	TOTAL VOLUME LICENCED AS % OF MEAN ANNUAL RUNOFF	TOTAL VOLUME WITHDRAWN IN 2025 (m ³)	TOTAL VOLUME WITHDRAWN AS % OF MEAN ANNUAL RUNOFF	MEAN ANNUAL RUNOFF (m ³)
KISKATINAW RIVER (sub-basin of Peace River)											
West Kiskatinaw River	0					0					117,515,115
East Kiskatinaw River	0					0					105,452,962
Middle Kiskatinaw River	8	151,894	0.270%	4,464	0.008%	2	609,855	1.082%	208,310	0.370%	56,347,972
Middle Kiskatinaw Total (incl. West & East)	8	151,894	0.054%	4,464	0.002%	2	609,855	0.218%	208,310	0.075%	279,316,049
Lower Kiskatinaw River	23	957,654	1.068%	42,151	0.047%	12	3,223,317	3.595%	743,425	0.829%	89,659,847
KISKATINAW TOTAL	31	1,109,548	0.301%	46,615	0.013%	14	3,833,172	1.039%	951,735	0.258%	368,975,896
PEACE RIVER											
Peace Arm	0					3	9,125,000	N/A	0	N/A	N/A
Upper Peace River	1	37,924	0.000%			1	10,000	0.000%	9,986	0.000%	36,423,413,429
Lynx Creek	0					0					30,436,635
Farrell Creek	0	0	0.000%	3,283	0.004%	0					91,018,843
Cache Creek	0					8	677,605	0.908%	91,713	0.123%	74,603,546
Pouce Coupe River	11	550,900	0.215%	10,141	0.004%	4	860,055	0.336%	30,564	0.012%	255,686,202
Lower Peace River	17	9,418,200	8.228%	111,010	0.097%	8	4,204,919	3.673%	303,711	0.265%	114,470,012
PEACE TOTAL (incl. Kisk/Pine/Moberly/Half/Beatton)	230	18,284,730	0.038%	482,515	0.001%	119	32,138,489	0.067%	3,177,084	0.007%	47,891,853,572
SMOKY RIVER											
Smoky River	3	27,000	0.001%	0	0.000%	2	6,595	0.000%	5,858	0.000%	2,669,506,123
SMOKY TOTAL	3	27,000	0.001%	0	0.000%	2	6,595	0.000%	5,858	0.000%	2,669,506,123
MUSKWA RIVER (sub-basin of Fort Nelson River)											
Upper Muskwa River	0					0					1,725,201,511
Middle Muskwa River	0					0					1,973,711,816
Middle Muskwa Total (incl. Upper Muskwa)	0	0	0.000%	0	0.000%	0	0	0.000%	0	0.000%	3,698,913,327
Lower Muskwa River	0					0					646,841,560
MUSKWA TOTAL	0	0	0.000%	0	0.000%	0	0	0.000%	0	0.000%	4,345,754,887
PROPHET RIVER (sub-basin of Fort Nelson River)											
Upper Prophet River	0					1	36,593	0.002%	0	0.000%	1,470,271,289
Middle Prophet River	4	53,600	0.009%	419	0.000%	0					621,428,680
Middle Prophet Total (incl. Upper Prophet)	4	53,600	0.003%	419	0.000%	1	36,593	0.002%	0	0.000%	2,091,699,969
Lower Prophet River	1	7,800	0.003%			0					272,262,427
PROPHET TOTAL	5	61,400	0.003%	419	0.000%	1	36,593	0.002%	0	0.000%	2,363,962,396

OIL AND GAS RELATED SHORT-TERM WATER USE APPROVALS - SECTION 10

OIL AND GAS RELATED WATER LICENCES - SECTION 9

MAJOR and Sub-Basin Name	NUMBER OF APPROVED WITHDRAWAL LOCATIONS	TOTAL VOLUME APPROVED (m ³)	TOTAL VOLUME APPROVED AS % OF MEAN ANNUAL RUNOFF	TOTAL VOLUME WITHDRAWN IN 2025 (m ³)	TOTAL VOLUME WITHDRAWN AS % OF MEAN ANNUAL RUNOFF	NUMBER OF LICENCED WITHDRAWAL LOCATIONS	TOTAL VOLUME LICENCED (m ³)	TOTAL VOLUME LICENCED AS % OF MEAN ANNUAL RUNOFF	TOTAL VOLUME WITHDRAWN IN 2025 (m ³)	TOTAL VOLUME WITHDRAWN AS % OF MEAN ANNUAL RUNOFF	MEAN ANNUAL RUNOFF (m ³)
SIKANNI CHIEF RIVER (sub-basin of Fort Nelson River)											
Upper Sikanni Chief River	0					3	3,117,689	0.386%	22,323	0.003%	807,771,692
Middle Sikanni Chief River	1	87,732	0.009%	4,936	0.001%	4	29,203	0.003%	280	0.000%	949,755,794
Middle Sikanni Chief Total (incl. Upper Sikanni)	1	87,732	0.005%	4,936	0.000%	7	3,146,892	0.179%	22,603	0.001%	1,757,527,486
Lower Sikanni Chief	3	27,336	0.003%	658	0.000%	0					875,678,142
SIKANNI CHIEF TOTAL	4	115,068	0.004%	5,594	0.000%	7	3,146,892	0.120%	22,603	0.001%	2,633,205,628
FORT NELSON RIVER											
Kahntah River	0	0	0.000%	0	0.000%	2	10,950	0.003%	3,143	0.001%	400,582,903
Fontas River	0					0					591,531,903
Fontas Total (includes Kahntah)	0	0	0.000%	0	0.000%	2	10,950	0.001%	3,143	0.000%	992,114,806
Klua Creek	4	20,000	0.005%	970	0.000%	0					402,135,448
Upper Fort Nelson River	0					0					276,181,026
Upper Fort Nelson Total (incl. Sikanni Chief Total, Kahntah, Fontas, Klua)	8	135,068	0.003%	6,564	0.000%	9	3,157,842	0.073%	25,746	0.001%	4,303,636,908
Snake River	0					0					310,763,522
Sahtaneh River	3	22,500	0.005%	6,497	0.001%	0					474,904,729
Middle Fort Nelson River	0	0	0.000%	0	0.000%	0					515,348,901
Middle Ft Nelson Total (incl. Upper Ft. Nelson total, Muskwa Total, Prophet Total, Snake, Sahtaneh)	16	218,968	0.002%	13,480	0.000%	10	3,194,435	0.026%	25,746	0.000%	12,314,371,343
Kiwigana River	4	14,300	0.003%	3,159	0.001%	0					441,657,543
Lower Fort Nelson River	8	86,000	0.270%	3,812	0.001%	0					312,768,938
FORT NELSON TOTAL	28	319,268	0.002%	20,451	0.000%	10	3,194,435	0.024%	25,746	0.000%	13,068,797,824
LIARD RIVER											
Muncho River	0					0					551,551,360
Upper Liard River	0					0					33,125,817,465
Upper Liard Total (incl. Muncho)	0	0	0.000%	0	0.000%	0	0	0.000%	0	0.000%	33,677,368,825
Grayling River	0					0					630,833,914
Upper Toad River	0					0					1,521,055,576
Racing River	0					0					1,488,336,681
Lower Toad River	0					0					419,472,722
Beaver River	0					0					10,862,659,426
Middle Liard River	0					0					463,652,312

OIL AND GAS RELATED SHORT-TERM WATER USE APPROVALS - SECTION 10

OIL AND GAS RELATED WATER LICENCES - SECTION 9

MAJOR and Sub-Basin Name	NUMBER OF WITHDRAWAL LOCATIONS	TOTAL VOLUME APPROVED (m ³)	TOTAL VOLUME APPROVED AS % OF MEAN ANNUAL RUNOFF	TOTAL VOLUME WITHDRAWN IN 2025 (m ³)	TOTAL VOLUME WITHDRAWN AS % OF MEAN ANNUAL RUNOFF	NUMBER OF LICENCED WITHDRAWAL LOCATIONS	TOTAL VOLUME LICENCED (m ³)	TOTAL VOLUME LICENCED AS % OF MEAN ANNUAL RUNOFF	TOTAL VOLUME WITHDRAWN IN 2025 (m ³)	TOTAL VOLUME WITHDRAWN AS % OF MEAN ANNUAL RUNOFF	MEAN ANNUAL RUNOFF (m ³)
LIARD RIVER con't											
Middle Liard Total (incl. Upper Liard Total, Grayling, Upper Toad, Racing, Lower Toad, Beaver)	0	0	0.000%	0	0.000%	0	0	0.000%	0	0.000%	49,063,379,456
Capot-Blanc Creek	6	45,000	0.024%	0	0.000%	0					183,879,851
Dunedin River	0					0					820,464,167
Lower Liard River	10	184,003	0.015%	1,596	0.000%	0					1,236,634,664
LIARD TOTAL (incl. Fort Nelson)	44	548,271	0.001%	22,047	0.000%	10	3,194,435	0.005%	25,746	0.000%	64,373,155,962
PETITOT RIVER											
Sahdoanah River	6	98,600	0.039%	1,826	0.001%	0					252,625,362
Upper Petitot River	16	179,000	0.012%	2,399	0.000%	0					1,476,579,488
Tsea River	3	22,500	0.005%	472	0.000%	0					434,062,484
Middle Petitot River	4	34,000	0.005%	884	0.000%	0					698,562,753
Middle Petitot Total (incl. Sahdoanah, Upper Petitot, Tsea)	29	334,100	0.012%	5,581	0.000%	0	0	0.000%	0	0.000%	2,861,830,087
Lower Petitot River	2	2,500	0.000%	228	0.000%	0					904,314,069
PETITOT TOTAL	31	336,600	0.009%	5,809	0.000%	0	0	0.000%	0	0.000%	3,766,144,156
HAY RIVER											
Upper Kotcho River	0	0	0.006%	0	0.000%	0					311,519,217
Kyklo River	0					0					145,897,691
Shekilie River	35	432,600	0.096%	1,337	0.000%	0					450,747,494
Lower Kotcho River	0					0					311,519,217
Lower Kotcho Total (includes Upper Kotcho, Kyklo, Shekilie)	35	432,600	0.035%	1,337	0.000%	0	0	0.000%	0	0.000%	1,219,683,619
Hay River	25	155,800	0.029%	24,866	0.005%	0					538,672,352
HAY TOTAL	60	588,400	0.033%	26,203	0.001%	0	0	0.000%	0	0.000%	1,758,355,971
CHINCHAGA RIVER											
Chinchaga River	6	278,200	0.254%	555	0.001%	0					109,492,680
CHINCHAGA TOTAL	6	278,200	0.254%	555	0.000%	0	0	0.000%	0	0.000%	109,492,680
NORTHEAST B.C. TOTAL	374	20,063,201	0.017%	537,129	0.000%	131	35,339,519	0.029%	3,208,688	0.003%	120,568,508,464
Outside Northeast B.C.	72	6,766,376	N/A	191,645	N/A	5	46,672,793	N/A	2,239,836	N/A	N/A
B.C. TOTAL	446	26,829,577	N/A	728,774	N/A	136	82,012,312	N/A	5,448,524	N/A	N/A



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Annual water reports and quarterly updates are available on the BCER website at bc-er.ca/data-reports.

Minor discrepancies in data totals in this summary may occur due to rounding of decimal values. For questions regarding this report or for digital data files, please contact Communications@bc-er.ca.



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