



Financial Information Act Report
For the Year Ended March 31, 2009

Financial Information Act Report
Table of Contents
For the Year Ended March 31, 2009

Audited Consolidated Financial Statements 2009

Schedule A - Reconciliation to the Financial Statements

Schedule B - Employee Remuneration and Expenses

Schedule C - Appointments Remuneration and Expenses

Schedule D - Grants

Schedule E - Contributions

Schedule F - Purchases from Suppliers

Schedule G - Statement of Severance Agreements



**Oil and Gas Commission
Consolidated Financial Statements**

March 31, 2009



Report of the Auditor General of British Columbia

*To the Board of Directors of
the Oil and Gas Commission, and*

*To the Minister of Energy Mines and Petroleum Resources
Province of British Columbia:*

I have audited the consolidated statement of financial position of the *Oil and Gas Commission* as at March 31, 2009, and the consolidated statements of operations and net assets and cash flows for the year then ended. These financial statements are the responsibility of the Commission's management. My responsibility is to express an opinion on these financial statements based on my audit.

I conducted my audit in accordance with Canadian generally accepted auditing standards. Those standards require that I plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In my opinion, these financial statements present fairly, in all material respects, the financial position of the *Oil and Gas Commission* as at March 31, 2009, and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

*Victoria, British Columbia
May 22, 2009*

John Doyle, MBA, CA
Auditor General



Statement of Management Responsibility

The consolidated financial statements of the Oil and Gas Commission (Commission) for the year ended March 31, 2009 have been prepared by management in accordance with Canadian Generally Accepted Accounting Principles. These consolidated financial statements present fairly the financial position of the Commission as at March 31, 2009, and the results of its operations and changes in its financial position for the year then ended.

Management is responsible for the preparation of the consolidated financial statements and have established systems of internal control to provide reasonable assurance that assets are safeguarded, that transactions are properly authorized, and that financial records provide reliable information for the preparation of financial statements.

The Auditor General of British Columbia has performed an independent audit of the consolidated financial statements of the Commission. The Auditor's report outlines the scope of his examination and expresses an opinion on the statements of the Commission.

A handwritten signature in black ink, appearing to read 'Alex Ferguson', with a long horizontal line extending to the right.

Alex Ferguson
Commissioner

A handwritten signature in black ink, appearing to read 'Randall Smith', with a long horizontal line extending to the right.

Randall Smith
Executive Financial Officer

Oil and Gas Commission
Consolidated Statement of Financial Position
(in \$000s)

March 31	2009	2008
Assets		
Current assets		
Cash	4,109	6,909
Accounts receivable	1,041	875
Due from Province of British Columbia (Note 5)	5,945	6,272
Prepaid expenses and other assets	249	216
	11,344	14,272
Orphan Site Reclamation Fund (Note 6)	2,242	1,556
Science and Community Environmental Knowledge Fund (Note 7)	2,174	1,832
Property, plant and equipment (Note 8)	3,457	3,249
	19,217	20,909
Liabilities and net assets		
Current liabilities		
Accounts payable	1,533	1,161
Wages payable	1,447	1,315
Due to First Nations	844	542
Due to the Province of British Columbia (Note 5)	910	359
	4,734	3,377
Future retirement allowance	533	132
Obligations as SCEK fund administrator (Note 7)	2,174	1,832
	7,441	5,341
Net assets		
Net assets	11,706	15,440
Contributed assets (Note 9)	70	128
	11,776	15,568
	19,217	20,909

Contingent Liability (Note 12)

The accompanying notes are an integral part of these statements.

Approved on behalf of the Board



Greg Reimer, Board Chair



Alex Ferguson, Commissioner

Oil and Gas Commission
Consolidated Statement of Operations and Net Assets
(in \$000s)

March 31	2009	2008
Revenues		
Fees	13,278	11,568
Levies	14,050	13,727
Recoveries from Province	185	505
Miscellaneous	325	552
	27,838	26,352
Expenses		
Salaries and benefits	15,592	13,165
First Nations (Note 14)	8,797	7,103
Professional services and training	1,909	1,178
Travel and vehicle costs	1,295	1,495
Building occupancy	1,847	1,253
Telecommunications and information systems	941	707
Amortization	1,243	922
Miscellaneous and reserve for doubtful accounts	212	121
Office supplies and equipment	493	585
Grants	10	68
	32,339	26,597
Income (loss) from operations	(4,501)	(245)
Orphan Site Reclamation Fund (Note 6)	709	841
Amortization of contributed assets (Note 9)	58	105
Net income (loss)	(3,734)	701
Net assets beginning of year	15,440	14,739
Net assets end of year	11,706	15,440

The accompanying notes are an integral part of these statements.

Oil and Gas Commission
Consolidated Statement of Cash Flows
(in \$000s)

March 31	2009	2008
Operating activities		
Cash generated from:		
Fees	13,072	11,751
Levies	14,874	14,657
Miscellaneous and recoveries	1,739	961
	29,685	27,369
Cash used for:		
Payments to First Nations	8,600	7,057
Salaries and benefits	15,058	12,485
Operating expenses	6,690	5,988
	30,348	25,530
Cash from (used in) operating activities	(663)	1,839
Investing activities		
Purchase of plant and equipment	1,451	1,435
Cash used in investing activities	(1,451)	(1,435)
Financing activities		
Cash restricted for Orphan Site Reclamation Fund	686	819
Cash used in financing activities	(686)	(819)
Decrease in cash	(2,800)	415
Cash beginning of year	6,909	7,324
Cash end of year	4,109	6,909

The accompanying notes are an integral part of these statements.

Oil and Gas Commission
Notes to the Consolidated Financial Statements March 31, 2009
(tabular in \$000s)

1. The Oil and Gas Commission

The Oil and Gas Commission (Commission) was established under the *Oil and Gas Commission Act* on July 30, 1998 to regulate industry activity on oil and gas lands and to resolve industry land use and economic issues related to Aboriginal lands on behalf of the Province of British Columbia. The Commission is also accountable for delivering initiatives and programs that serve to minimize the environmental impact of oil and gas activities in British Columbia.

The Commission is funded through revenue from the consolidated revenue fund of the Province of British Columbia derived from:

- Levies from oil and gas production,
- Fees related to applications for licenses, permits and other authorizations reviewed by the Commission under the *Petroleum and Natural Gas Act*, and
- Annual fees prescribed under the *Petroleum and Natural Gas Act* and the *Pipeline Act*.

The Commission is exempt from federal and provincial income taxes.

2. Significant Accounting Policies

The consolidated financial statements of the Commission are prepared in accordance with Canadian Generally Accepted Accounting Principles (GAAP). Significant accounting policies are as follows:

New accounting pronouncements

Goodwill and Intangible Assets

In February 2008 the CICA issued section 3064 *Goodwill and Intangible Assets* which provides guidance on the recognition, measurement, presentation and disclosure for goodwill and intangible assets, other than the initial recognition of goodwill or intangible assets acquired in a business combination. The standard is effective for fiscal years beginning on or after October 1, 2008, and requires retroactive application to prior period financial statements. The Oil and Gas Commission has evaluated the impact of this new standard for adoption on April 1, 2009 and does not expect any significant impact on its financial statements.

Consolidation

The accounts of the Commission and the Orphan Site Reclamation Fund (OSRF) have been consolidated in these financial statements. The Commission administers and controls the OSRF and all intercompany balances and transactions have been eliminated.

Financial Instruments

The Commission has designated its Financial Instruments as follows: Cash is classified as held for trading and measured at fair value and all gains and losses are included in net income from operations in the period in which they occur. Accounts receivable are classified as loans and receivables and are measured at amortized cost. Accounts payables, wages payable and due to First Nations are classified as other financial liabilities and are also measured at amortized cost.

Oil and Gas Commission
Notes to the Consolidated Financial Statements March 31, 2009
(tabular in \$000s)

2. Significant Accounting Policies (continued)

Property, Plant and Equipment

Property, plant and equipment are recorded at cost and are amortized on a straight-line basis over the estimated useful life of the assets at the following annual rates:

- Furniture, equipment and tenant improvements 10 per cent
- Operating equipment 20 per cent
- Automotive equipment 25 per cent
- Computer hardware 33 per cent
- Computer software 33 per cent

An amount approximating amortization associated with capital assets originally paid for by the Province of British Columbia is transferred from contributed assets to revenue each year. See note 6.

Revenue Recognition

All fee and levy revenue authorized and collected under Section 23 of the *Oil and Gas Commission Act* is first paid to the Minister of Finance. The province is required to transfer this amount of revenue to the Commission in full. Revenue is recognized when it is earned. The Oil and Gas Levy is assessed in the third month following production; therefore, revenue for January, February and March is estimated based on an analysis that takes into account both historical and current year trends. Fees under the *Pipeline Act* for pipelines are recognized when earned, that is, when pipeline construction "leave to open" has been granted.

Use of Estimates

The preparation of financial statements in accordance with Canadian GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the period. Actual results could differ from these estimates.

3. Capital Management

The Oil and Gas Commission defines capital as net equity (assets minus liabilities). It manages its capital structure in accordance with its long-term view of investments in property, plant and equipment and the anticipated impacts to operations caused by changes in economic conditions necessary to meet its legislative mandate. There has been no change to the Commission's approach to capital management during the period. The Commission is currently meeting all of its financial commitments. The Commission has no externally imposed capital requirements.

4. Financial Instruments

The Commission's financial instruments include Cash, Accounts Receivable, Accounts Payable, and Due to First Nations. The carrying amounts of these instruments approximates fair value due to their short-term nature.

Risks

The activities of the Commission could expose it to a variety of financial risks including credit risk, interest rate risk, and liquidity risk.

Oil and Gas Commission
Notes to the Consolidated Financial Statements March 31, 2009
(tabular in \$000s)

4. Financial Instruments (continued)

Credit Risk

Credit risk is the risk associated with the inability of a third party to fulfill payment obligations. The Commission is exposed to credit risk in the event of non-payment of Accounts Receivable levies on production of oil and gas. This risk is negligible, as the third parties cannot access their oil and gas assets without the concurrence of the Commission.

The Commission is exposed to credit risk associated with its cash deposits. This risk is mitigated by placing Cash deposits in recognized British Columbia and Canadian deposit-taking financial institutions, with coverage of the Credit Union Deposit Insurance Corporation or the Canadian Deposit Insurance Corporation. Credit risk arising from Cash deposits is considered negligible.

Interest Rate Risk

Interest rate risk arises from the possibility that changes in market interest rates will affect future cash flows or fair values of financial instruments. The Commission is exposed to interest rate risk on Cash deposits, however the risk is not considered significant as interest revenues are not significant.

Liquidity Risk

Liquidity risk is the risk that the Commission will encounter difficulty in meeting obligations associated with its financial liabilities. The Commission manages its liquidity risk by placing deposits in cash and closely monitoring revenue-generating activities, as well as controlling expenditures to result in suitable cash flows.

It is management's assessment that the Commission is not exposed to significant credit, interest, or liquidity risk arising from these instruments.

5. Due from / to the Province of British Columbia

	2009	2008
Due from:		
Fees and levies	5,702	5,575
Contract reimbursement	76	374
Orphan site reimbursement	167	323
	<u>5,945</u>	<u>6,272</u>
Due to:		
Operating expenses	910	359
	<u>910</u>	<u>359</u>

6. Orphan Site Reclamation Fund

The Oil and Gas Commission administers the Orphan Site Reclamation Fund (OSRF). The OSRF was created on April 1, 2006 as a means for industry to pay for reclamation of orphaned oil and gas sites and for related costs. Funding was established by the Ministry of Energy, Mines and Petroleum Resources to reclaim and remediate orphan sites specifically identified at that time. There are currently 14 identified orphan sites in BC; these are in various states of reclamation. It is anticipated that there will be no residual liability from the identified sites beyond amounts funded by the Ministry of Energy, Mines and Petroleum Resources towards reclamation.

Oil and Gas Commission
Notes to the Consolidated Financial Statements March 31, 2009
(tabular in \$000s)

6. Orphan Site Reclamation Fund (continued)

In addition, there are 24 potential orphan sites in BC, the majority of which preceded regulation in the province. Liability for these sites has not been established at this time, however it is probable that the majority will become the responsibility of the OSRF if ownership cannot be determined. Reclamation of the sites would then be prioritized based on risk, and proximity to human habitation or sensitive environment. Because the majority of these sites were abandoned more than 50 years ago with minimal documentation, it is impractical to estimate costs of reclamation.

At March 31, 2009, the Commission held \$2,242,000 in cash (2008: \$1,556,000) which is restricted for use by the OSRF and was therefore not available for general use of the Commission. Net Assets accumulated by the OSRF at March 31, 2009 totalled \$2,608,000 (2008: \$1,899,000).

Operations of the OSRF are summarized as follows:

	2009	2008
Revenue		
Levies	921	893
Recoveries from province	992	248
Miscellaneous	26	48
Total Revenue	1,939	1,189
Expenses		
Reclamation expenses	1,230	348
Total Expenses	1,230	348
Net Income - Orphan Sites Reclamation Fund	709	841

7. Science and Community Environmental Knowledge (SCEK) Fund

The Commission administers the SCEK fund on behalf of the SCEK Steering Committee. Funding is generated and collected by the Commission through a portion of the levy on oil and gas production and a portion of the application fee for wells. The money is restricted for use as directed by the SCEK Steering Committee for projects and administration of the SCEK Fund. This funding was suspended April 1, 2009.

8. Property, Plant and Equipment

			2009	2008
	Cost	Accumulated Amortization	Net Book Value	Net Book Value
Furniture and tenant improvements	3,823	2,081	1,742	1,179
IT migration project	2,311	1,027	1,284	1,605
Computer hardware	1,085	922	163	182
Automotive equipment	368	326	42	127
Operating equipment	167	109	58	78
Computer software	706	595	111	21
Land	57	-	57	57
	8,517	5,060	3,457	3,249

Oil and Gas Commission
Notes to the Consolidated Financial Statements March 31, 2009
(tabular in \$000s)

9. Contributed Assets and Forgiveness of Start-up Costs

During its first year of operation (fiscal 1999) the Commission borrowed funds from the province to finance its purchase of capital assets and pay for professional contracts. The total of these amounts was \$1.62 million.

During fiscal 2001 the province forgave this amount and the amount equal to the capital assets. They were recognized as a contributed asset.

Contributed assets are amortized each year in an amount approximating amortization of capital assets; this amount is transferred to revenue.

	2009	2008
Contributed assets beginning of year	128	233
Amortization of contributed assets	(58)	(105)
Contributed assets end of year	70	128

10. Employee Benefit Plans and Future Liability

Employees' Benefits Plan

The Commission and its employees contribute to the Public Service Pension Plan (the Plan). The Public Service Pension Board of Trustees, representing plan members and employers is responsible for overseeing the management of the Plan, including investment of the assets and administration of benefits. The Plan is a defined benefit multi-employer contributory pension plan.

Every three years, an actuarial valuation is performed to assess the financial position of the Plan and the adequacy of Plan funding. The latest valuation as at March 31, 2008 indicated a surplus of \$487 million for basic pension benefits. The next valuation will be as at March 31, 2011 with results available in early 2012. The actuary does not attribute portions of the unfunded liability or surplus to individual employers. Contributions to the Plan by the Commission for 2009 were \$1,017,905 (2008: \$868,234).

Accrued Employee Leave Entitlements

As of March 31, 2009, the value of employee entitlements to vacation, other leave and compensatory time off, plus related benefits, in accordance with collective agreements and terms of employment was \$446,387 (2008: \$527,130).

Employee Future Retirement Allowance Liability

The Commission accrues for future retirement allowances as provided under the collective agreements and terms of employment. The discounted value, net of recoveries, of this obligation is \$570,068 of which \$37,040 is included in wages payable as a current liability.

11. Commitments

The Commission occupies leased office buildings and storage space in Fort St. John, Fort Nelson, Kamloops, Dawson Creek and Victoria and has entered into a number of short-term leases and support agreements for vehicles, office equipment, and software development and licensing.

Oil and Gas Commission
Notes to the Consolidated Financial Statements March 31, 2009
(tabular in \$000s)

11. Commitments (continued)

The Commission's total fiscal year commitments are:

Fiscal Year	First Nations		Total
	Contracts		
2009/10	3,574	880	4,454
2010/11	1,959	880	2,839
2011/12	1,882	880	2,762
2012/13	1,826	880	2,706
	9,241	3,520	12,761

As well, the Commission has signed Consultation Agreements with a number of First Nations communities, which commits the Commission to minimum payments as above, and further amounts based on the number of well applications received by the Commission. Estimated payments for fiscal 2010 are \$8.2 million (fiscal 2011 - \$8.4 million; fiscal 2012 - \$8.7 million).

12. Contingent Liability

Litigation and Claims

The Commission is contingently liable with respect to pending litigation and claims in the normal course of business. In addition, the Commission has been named as a party along with the Crown in a legal action or unspecified damages. The outcome of this claim is currently not determinable. In the opinion of management, any other liability that may arise would not have a material effect on the Commission's consolidated financial position or results of operations.

13. Related Party Transactions

The Commission is related to all Province of British Columbia ministries, agencies and Crown corporations. The consolidated financial statements include the following related party transactions:

	2009	2008
Revenues from the province		
Contract reimbursement	322	666
Salary costs	17	139
	339	1,123
Expenses		
Contract costs	-	221
Building occupancy	1,608	1,165
Professional services and training	551	256
Telecommunications and info systems	328	141
Travel and vehicle costs	420	335
Office supplies and equipment	750	63
	3,657	2,181

Oil and Gas Commission
Notes to the Consolidated Financial Statements March 31, 2009
(tabular in \$000s)

14. First Nations Payments

The Commission has entered into Agreements or Memorandums of Understanding (MOUs) with the following First Nations. During the life of the MOUs and Agreements, each First Nation will receive payments based on current well activities. These payments are for consultation services on applications as required by the *Oil and Gas Commission Act*.

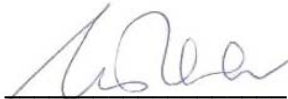
Payments to:	Agreements Expire	2009	2008
Blueberry River First Nations	March 31, 2020	1,002	788
Doig River First Nation	March 31, 2011	978	788
Dene Tha' First Nation	September 30, 2011	540	460
Fort Nelson First Nation	March 31, 2011	978	788
Halfway River First Nation	March 31, 2011	978	788
McLeod Lake Indian Band	April 30, 2011	1,187	1,011
Prophet River First Nation	March 31, 2011	978	788
Saulteau First Nations	March 31, 2011	1,065	828
West Moberly First Nations	March 31, 2011	1,088	853
Ktunaxa First Nation	March 31, 2010	3	11
		8,797	7,103

15. Comparative Figures

Certain comparative figures have been restated to conform to the presentations used in the current year.

Financial Information Act Report
Schedule A -Reconciliation to the Financial Statements
For the Year Ended March 31, 2009

Remuneration and Expenses - Appointments and Employees	\$ 15,592,000	Schedule B and C
Grants	9,751	Schedule D
Contributions	8,797,000	Schedule E
Amounts Paid to Suppliers for Goods and Services	<u>7,884,722</u>	Schedule F
	32,283,473	
Amortization	1,243,000	
Miscellaneous and Allowance for Doubtful Accounts	212,000	
Accounting Adjustments and Accruals	1,281,501	
Capital Spending	(1,450,974)	
Orphan Sites Reclamation Fund spending	<u>(1,230,000)</u>	
Total Expenses - Consolidated Financial Statements	<u>\$ 32,339,000</u>	



Greg Reimer
Board Chair



Alex Ferguson
Commissioner

Financial Information Act Report
Schedule B - Employee Remuneration and Expenses
For the Year Ended March 31, 2009

Employees	Salary	Expenses
Barker, June	\$105,576	\$ 8,656
Barteaux, Leonard	88,995	8,154
Block, Annette	81,219	2,711
Brandzin, Vera	77,250	470
Buckland, Donald	108,846	1,559
Burzek, Michael	94,756	10,747
Butler, Rachel	78,144	2,077
Calder, Shelley	82,203	1,200
Christianson, Delia	79,295	1,995
Cowger, Wayne	94,417	2,866
Dame, John	92,502	3,004
De Smit, Carl	88,785	5,213
Fox, Gerald	82,659	3,291
Gilbert, Kenneth	100,551	8,522
Griffiths, Gordon	97,850	12,696
Hayes, Mark	105,825	5,364
Jeakins, Paul	152,447	39,575
Johnson, Jeffrey	117,082	5,913
Kadonaga, Ken	83,335	1,084
Krezanoski, David	119,466	2,576
Lawson, LJ	103,290	16,277
Lever, Gregory	159,713	70,538
Loe, Annette	79,806	8,178
London, Larry	102,012	7,661
McAuliffe, Peter	90,844	1,704
McKenzie, Douglas	96,138	-
McLean, Douglas	105,731	-
Mitchell-Banks, Ben	109,395	3,816
Morel-Sosa, Renate	78,012	1,160
Morsi, Taher	77,049	5,604
Nelson, Gary	76,981	1,735
Nelson, Mandy	96,496	7,285
Newlove, Rick	164,334	2,702
Norrish, John	88,650	2,850
Ollenberger, Lance	100,850	1,687
Ouellette, Thomas	109,984	7,814
Parsonage, Kevin	97,729	8,294

Financial Information Act Report
Schedule B - Employee Remuneration and Expenses
For the Year Ended March 31, 2009

Purdon, Robert	75,711	10,536
Rande, Keith	87,412	2,170
Scheck, Devin	125,823	4,572
Schneider, Frank	80,795	4,575
Shanks, Lee	87,053	7,893
Simons, Steve	140,455	25,890
Slocomb, Richard	117,286	13,586
Smith, Peter	87,815	9,331
Smith, Randall	143,657	27,982
St. Jean, Roger	99,078	1,915
Stefik, Ronald	84,291	8,190
Valliere, Noella	82,635	592
Wagner, Christopher	79,601	5,880
Walker, Daniel	106,408	1,000
	<u>\$ 5,066,231</u>	<u>\$ 399,092</u>

Employee Remuneration and Expenses

Total for Over \$75,000	\$ 5,066,321
Total for Under \$75,000	7,162,973
C.P.P. Employer Portion	383,633
E.I. Employer Portion	158,846
Other Benefits	<u>1,499,398</u>
Total Remuneration - Employees	14,271,081
Total Remuneration - Appointments	<u>206,378</u>
	14,477,459
Less: Committee Remuneration	(15,600)
Accruals, Leave Liability and Severance	<u>1,130,141</u>
Salary and Benefits per Audited Financial Statements	<u>\$ 15,592,000</u>

The statement of remuneration and expenses paid to employees during the year ended March 31, 2009 lists gross remuneration, which includes, besides regular salaries and wages, payment for overtime, shift premiums and other allowances and payout of earned entitlements.

Financial Information Act Report
Schedule C - Appointments Remuneration and Expenses
For the Year Ended March 31, 2009

Appointee	Appointment	Remuneration	Expenses
Jacobson, John	Board Director	\$ 9,600	\$ 4,355
Ferguson, Alex	Commissioner/Board Vice Chair	190,778	114,949
Waberski, Mike	Advisory Committee	-	350
Dahlen, Wayne	Advisory Committee	1,500	2,194
Nicholson, Vera	Advisory Committee	1,500	1,751
Blair, Allan	Advisory Committee	1,250	1,635
Caldwell, Brad	Advisory Committee	1,250	951
Viens, Shirley	Advisory Committee	500	-
Total		\$ 206,378	\$ 126,185

Financial Information Act Report
Schedule D - Grants
For the Year Ended March 31, 2009

Grants Paid During Year

Name	Description	Amount
BC Ferries Charity Event	KidSport Contribution	\$ 2,000
FSJ & District Chamber of Commerce	Registration and Sponsorship	430
Peace Photographics Inc	Donation Items	1,621
British Columbia Common Ground Alliance	Contribution to Membership	1,000
APEG BC Peace River Chapter	APEG Peace River Sponsorship	2,500
Prespatou School	Public Meeting Donation	200
Northern Lights College Foundation	Oil and Gas Commission Award	<u>2,000</u>
Total		<u>\$ 9,751</u>

Financial Information Act Report
Schedule E - Contributions
For the Year Ended March 31, 2009

Contributions Paid During Year to First Nations

Name	Amount
Blueberry River First Nations	\$1,002,000
Dene Tha First Nation	540,000
Doig River First Nation	978,000
Fort Nelson First Nation	978,000
Halfway River First Nation	978,000
Ktunaxa First Nation	3,000
McLeod Lake Indian Band	1,187,000
Prophet River First Nation	978,000
Saulteau First Nations	1,065,000
West Moberly First Nations	1,088,000
Total	<u>\$ 8,797,000</u>

Financial Information Act Report
Schedule F - Purchases from Suppliers
For the Year Ended March 31, 2009

Name	Amount
1317684 Alberta Ltd.	\$ 238,433
Air Canada	111,891
Alaska Highway News	38,953
Athlone Travel	141,220
Avanti Software Inc.	113,982
Bailey Helicopters Ltd.	87,490
BC Mail Plus	27,983
BC Public Service Agency	213,397
Calgary Telus Convention Centre	42,693
CCS Landfill	119,380
Chillborne Environmental	49,994
Computer Factory	154,343
Computronix (Canada) Ltd.	367,925
Dawson Creek Moving & Storage Ltd.	38,548
Muze Creative Group	34,957
Energy Resources Conservation Board	53,583
ESRI Canada Ltd.	29,792
Forest Ecosystem Solutions Ltd.	71,250
Forest Practices Board	67,316
Grand & Toy Ltd.	39,702
Graphic Office Interiors Ltd.	64,599
Jacques Whitford Axys Ltd.	64,578
Jordan Enterprises Ltd.	35,241
Kathy Howard	25,792
Kinetic Systems Inc	325,434
McElhanney Geomatics	28,690
Metafore Limited Partnership	96,956
Mica Consulting Partners	95,552
Microsoft Licensing	55,260
Ministry of Attorney General	158,879
Ministry of Energy, Mines and Petroleum Resources	248,966
Ministry of Environment	51,040
Ministry of Finance - BC Public Service Agency	114,264
Ministry of Finance - Risk Management Branch	56,539
Ministry of Labour And Citizens' Services	594,321
Monk Office Supply Ltd.	81,913
Muskeg Environmental Consulting	809,090
Newalta	37,668
Northeastern B.C. Wildlife Fund	45,000
Pacific Geotech	79,991

Financial Information Act Report
Schedule F - Purchases from Suppliers
For the Year Ended March 31, 2009

Peace Moving & Storage Ltd.	69,888
Perma Construction Ltd.	146,154
PHH Vehicle Management Service	286,833
PMO Global Services Inc.	45,026
Pomeroy Insurance Agency	27,060
Provincial Emergency Program	25,000
RICOH Canada Inc.	63,722
Smith, Jennifer	26,200
Tecnet Canada Inc.	66,280
Telus Mobility	58,178
Uniglobe Travel	128,465
Warner James Architects	101,697
Workforce Restructuring Services	159,372
Worley Parsons Komex	46,505
Workplace Technology Services	293,205
	<hr/>
Total Over \$25,000	\$ 6,656,190
Total Under \$25,000	\$ 1,228,532
	<hr/>
Total	\$ 7,884,722
	<hr/> <hr/>

Financial Information Act Report
Schedule G - Statement of Severance Agreements
For the Year Ended March 31, 2009

There were four severance agreements under which payment commenced between the Oil and Gas Commission and its non-unionized employees during fiscal year 2008/2009.

These agreements represent from eight to eighteen months of compensation.