

INDUSTRY BULLETIN 2018-28

Dec. 3, 2018



Application Management System Updates

EFFECTIVE DATE: Dec. 17, 2018

The BC Oil and Gas Commission (Commission) releases regular updates to the Application Management System (AMS) in order to improve workflow and functionality. Changes for this release will be effective Dec. 17, 2018 at 8 p.m. PST and include:

• New Historical Submission Type – Road

The option to select 'Road' has been added as a historical submission type. This option provides the ability to update road information. In addition, it defines the process required to transition permitted oil and gas roads to an Oil and Gas Activities Act (OGAA) Road Permit.

Changes to Road Applications

With the above addition, new road applications and road amendment applications no longer include dropdown options for transitioning roads to an OGAA Road Permit. Permit holders will no longer be able to submit an amendment until the permitted road has been transitioned to an OGAA Road Permit via the new historical road submission process.

Changes to NEB Technical Amendments

The First Nations tab was not available for all water use applications. This has been corrected and the First Nations tab is now available for all water use applications, including NEB technical amendments.

Changes to Description Text Boxes

The requirements for the following description text boxes have been changed from optional to mandatory and the character length of these text boxes has increased to 2,000 characters:

o Application Description, Amendment Application Description and Revision Explanation, which are displayed during the creation of the application and/or historical submission.

o Activity Description, located on the activity overview screen for all activities.

• Facility Overview Tab Wording Changes

The question: 'Is there flaring of a gas stream that is equal to or over 1% H2S or that results in 1 tonne/day sulphur?' has been changed to:

o 'Will the proposed application include routine combustion of sour gas and/or combustion of gas containing \geq 1 mole per cent H2S for a duration \geq 15 minutes, or that results in 1 tonne/rolling 24 hours of sulphur emissions?'

The December monthly updates to the <u>Oil and Gas Activity Application Manual</u> will reflect the changes found in this release. In addition, an updated <u>AMS System User Manual</u> and <u>Spatial Data Submission</u> <u>Standards</u> Manual, as well as an Application Management System December 2018 Release Guide that explains these changes in further detail will be available by Dec. 18, 2018 on the <u>Commission's website</u>.

Should you have any questions regarding this Industry Bulletin, please contact:

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The BC Oil and Gas Commission protects public safety and safeguards the environment through the sound regulation of oil, gas and geothermal activities in B.C. From exploration through to final reclamation, the Commission works closely with communities and land owners, and confirms industry compliance with provincial legislation. It also ensures there are close working relationships; consults with, and considers the interests of Indigenous peoples.

With more than 20 years' dedicated service, the Commission is committed to safe and responsible energy resource management for British Columbia.