

INDUSTRY BULLETIN 2018-18

Aug. 2, 2018



Updates to Application Management System, eSubmission and KERMIT

EFFECTIVE DATE: Aug. 16, 2018

The BC Oil and Gas Commission (Commission) releases regular updates to the Application Management System (AMS), eSubmission and KERMIT in order to improve workflow and functionality.

Changes for this update will be effective Aug. 16, 2018 at 5 p.m. PDT and include:

- Additional Application Type
 - A new application type called Forest Act has been added to the Create Application page. This change streamlines the AMS application process by eliminating the manual paper method previously required to obtain a single-use cutting permit. In addition, the procedure in which to modify or renew a cutting permit, where no other changes to the permitted activity are required, is simplified.
- Enhancements to the Forestry Related Tabs in AMS, eSubmission and KERMIT
 The content in the Forestry tab of both New and Amendment application types has been updated to improve efficiency. Users will see a change to data input requirements as well as the auto-population of cutting permit information. Questions previously under the Overview and Land tabs regarding forestry information have been removed to ensure all forestry information is captured exclusively in the Forestry tab. Additionally, the status of a cutting permit will now be displayed when viewing or submitting Post Construction Plans and Geophysical Final Plan in eSubmission, and when viewing the Details tab of a permit in KERMIT.
- Changes to the Administrative Tab
 - To ensure the Commission has immediate, direct access to information relevant to an application, inclusion of the appropriate contact's details is now mandatory. Specifically, the provision of an engineering contact for well, facility and pipeline applications and an archaeological contact for all applications with archaeology considerations.
- Short Term Water Use (POD) Overview Tab Correction
 A prompt error to the question 'Has every point of diversion been verified to sustain water withdrawal?' has been corrected. Users will be required to upload a water tool analysis report only when the answer is 'yes' whereas input of a rationale is necessary if the answer is 'no'.
- Facility and Well Details Tab Wording Changes
 - Facility Details Tab to provide further clarity, the words 'start gas' have been added to the question related to the discharge value.
 - Well Details Tab to provide further clarity, the word 'cumulative' has been added to the question related to the maximum drilling release rate.

The August monthly updates to the <u>Oil and Gas Activity Application Manual</u> will reflect the changes found in this release. In addition, an updated <u>AMS System User Manual</u> and <u>Spatial Data Submission Standards Manual</u>, as well as an Application Management System August 2018 Release Guide that explains these changes in further detail, will be available Aug. 16, 2018 on the <u>Commission's website</u>.

If you have any questions regarding this Industry Bulletin, please contact:

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