

INDUSTRY BULLETIN 2016-25

July 28, 2016



Reminder of Well Test Submission Requirements

The BC Oil and Gas Commission (Commission) is reminding operators of the requirements for submission of well test data.

Reservoir Pressure and Well Flow Testing

All reservoir pressure measurements and well flow tests, regardless of the purpose of the activity, are considered well data and must be submitted to the Commission within 60 days of the end of the test (as per section 63 and section 73 of the Drilling and Production Regulation). This includes any tests conducted on wells in the unconventional zones listed in schedule 2 of the regulation, regardless of the exemption from mandatory testing. Operations that require the submission of a test report include, but are not limited to:

- Static gradient
- Pressure Build-Up
- Pressure Fall-Off
- Acoustic Well Sounder
- DFITs (Diagnostic Fracture Injection Tests)
- Interference testing using pressure recording to monitor well(s)
- Well flow testing*

Well Test Submissions

All well test data submissions are made using the Commission's <u>eSubmission portal</u> and are to be comprised of one PAS file and one or more PDF file(s). A separate submission is required for each PAS file generated. Further information on well data submissions can be found on the <u>Documentation</u> section of the Commission's website.

<u>The Well Testing and Reporting Requirements Guideline</u> document and additional information related to well testing is located on the Commission's website under <u>Reservoir Management – Well Testing.</u>

Should you have any questions regarding this Industry Bulletin, please contact:

Kathryn Archibald Well Test Analyst BC Oil and Gas Commission Kathryn.Archibald@bcgoc.ca 250-419-4457 Ron Stefik
Supervisor, Reservoir Engineering
BC Oil and Gas Commission
Ron.Stefik@bcogc.ca
250-419-4430

^{*} Any situation where mobile testing equipment is employed and field notes are generated is considered a well flow test. This applies to both gas and oil wells, frequently flowed through testers for an initial period following hydraulic fracture stimulation.