

March 7, 2024

Woodfibre LNG General Partner Inc.  
900, 1185 W. Georgia  
Vancouver, BC V6E 4E6

Attention: Woodfibre LNG General Partner Inc.

**RE: Amendment to Application Determination Number 100117204**

**Permit holder:** Woodfibre LNG General Partner Inc.  
**Amendment Date of Issuance:** March 7, 2024  
**Amendment Effective Date:** March 7, 2024  
**Application Submission Date:** February 29, 2024  
**Amendment Application Number:** 100119089  
**Approved Disturbance Footprint:** 0 ha

### **Amendment Details**

<b>Short Term Water Use No.:</b> 0006436	Amendment to remove Condition #14 from original Use Approval issued April 12, 2023 Add additional Purpose (Industrial Camps and Facilities) to POD#2, #3 & #4
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## **General Permissions, Authorizations and Conditions**

### **Authorizations**

#### **Water Sustainability Act**

1. The BC Energy Regulator, under section 26(1) of the *Water Sustainability Act*, hereby grants an amendment to the above referenced permit, as detailed in the Amendment Details table below, subject to the original permit, any subsequent amendments and any additional or revised conditions as set out herein.

### **Conditions**

#### **Notification**

2. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

#### **Clearing/Forest Act**

3. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

## Activity Specific Details, Permissions and Conditions

### Short Term Water Use

**Short Term Water Use Number** - 0006436

**Approval Period:** From: April 12, 2023, To: April 11, 2025

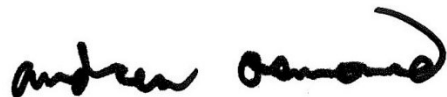
#### Activity Details

<b>Point of Diversion No.:</b> 01	<b>Water Source Name:</b> Mill
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 10, Northing 5502986.487, Easting 480762.508 <b>Daily Withdrawal Volume (m3/day):</b> 1200 <b>Total Withdrawal Volume (m3):</b> 1314000	
<b>Point of Diversion No.:</b> 002	<b>Water Source Name:</b> Woodfibre
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas, Industrial Camps & Facilities & Storage <b>Location (UTM):</b> Zone 10, Northing 5501003.93, Easting 481243.141 <b>Daily Withdrawal Volume (m3/day):</b> 1200 <b>Total Withdrawal Volume (m3):</b> 1314000	
<b>Point of Diversion No.:</b> 003	<b>Water Source Name:</b> Woodfibre
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas, Industrial Camps & Facilities & Storage <b>Location (UTM):</b> Zone 10, Northing 5501003.93, Easting 481243.141 <b>Daily Withdrawal Volume (m3/day):</b> 1200 <b>Total Withdrawal Volume (m3):</b> 1314000	
<b>Point of Diversion No.:</b> 004	<b>Water Source Name:</b> Woodfibre
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas, Industrial Camps & Facilities & Storage <b>Location (UTM):</b> Zone 10, Northing 5501003.93, Easting 481243.141 <b>Daily Withdrawal Volume (m3/day):</b> 1200 <b>Total Withdrawal Volume (m3):</b> 1314000	
<b>Point of Diversion No.:</b> 005	<b>Water Source Name:</b> Mill
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 10, Northing 5502986.487, Easting 480762.508 <b>Daily Withdrawal Volume (m3/day):</b> 1200 <b>Total Withdrawal Volume (m3):</b> 1314000	
<b>Point of Diversion No.:</b> 006	<b>Water Source Name:</b> Mill
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 10, Northing 5502986.487, Easting 480762.508 <b>Daily Withdrawal Volume (m3/day):</b> 1200 <b>Total Withdrawal Volume (m3):</b> 1314000	

### Advisory Guidance

1. Diversion Map - 350106-PER-000790.04.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Energy Resource Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.



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Andrew Osmond  
Authorized Signatory  
BC Energy Regulator Delegated Decision Maker

Copied to:  
First Nations – Musqueam Indian Band, Squamish Nation

eSubmission TANC Application Number: 245

June 27, 2023

Woodfibre LNG General Partner Inc.  
900, 1185 W. Georgia  
Vancouver, BC  
V6E 4E6

**RE: APPROVED APPLICATION TO TRANSFER ACTIVITIES AND AUTHORIZATIONS FROM PACIFIC CANBRIAM ENERGY LIMITED TO WOODFIBRE LNG GENERAL PARTNER INC.**

Pursuant to Section 29 of the Oil and Gas Activities Act, I hereby grant the transfer of the activities and authorizations, as outlined on Application number 245. Transfer fees are to be made through the online payment portal, AMS Payment.

We have reviewed the surface assignment schedule and tenure file numbers details outlined in the document. Our review focused only on the tenure numbers and did not confirm the remaining details of the document.

**Advisory Guidance**

1. The transferee is responsible for any outstanding site deficiencies, including reclamation and documentation.
2. The transferee is responsible for any outstanding Post Construction Plans, As-Built submissions, Survey Plans, non-compliances and/or any submissions required by the British Columbia Energy Regulator.
3. It is the responsibility of the transferee to ensure all records, reports, plans, permits and other correspondence pertaining to the assets outlined in the attached documents are obtained from the transferor. The emergency response plans for these activities must be received by the Commission from the transferee, upon approval.
4. It is the responsibility of the transferee to register the Assignment of Surface Rights with the Land Title & Survey Authority, if applicable.
5. Cutting permits are not transferable. Any activity where the forest cut information was not submitted to the British Columbia Energy Regulator prior to the transfer the new permit holder must apply for a stand-alone cutting permit under the existing Application Determination (AD) Number via the Application Management System (AMS).

Please do not hesitate to contact me via e-mail at [Jody.Sutherland@bc-er.ca](mailto:Jody.Sutherland@bc-er.ca) if you have any questions.

Yours truly,



Jody Sutherland  
Senior Advisor

## ASSIGNMENT OF SURFACE RIGHTS

LICENCE OF OCCUPATION: NO. 958957 (FILE NO. 9000628)

THIS AGREEMENT made as of the 26<sup>th</sup> day of June, 2023.

BETWEEN:

Pacific Canbriam Energy Limited, an Alberta corporation with a business office located at Suite 2100 – 215 2 St SW, Calgary Alberta (hereinafter referred to as "Assignor")

- and -

Woodfibre LNG General Partner Inc., an Alberta corporation registered in British Columbia with a business office located at Suite 900 – 1185 W. Georgia Street, Vancouver British Columbia (hereinafter referred to as "Assignee")

WHEREAS the Assignor is a licensee of a British Columbia Licence of Occupation (hereinafter called the "Licence of Occupation") more particularly described on Schedule "A" attached hereto, and

WHEREAS the Assignor has agreed to assign all of its right in the Licence of Occupation to the Assignee.

NOW THEREFORE THIS INDENTURE WITNESSETH, that in consideration of the sum of One (\$1.00) Dollar and other valuable consideration, receipt of which is hereby acknowledged by the Assignor, the Assignor hereby assigns all of its right, title, estate and interest in and to the Licence of Occupation to the Assignee.

The Assignor covenants that it has good right, full power and absolute authority to assign the tenures covered by the Licence of Occupation but does not purport to convey and shall not warrant any better title to the tenures hereby assigned than it now has or is entitled to receive.

The Assignee hereby accepts the assignment and agrees with the Assignor that from and after the Effective Date it shall at all times be bound by, observe, and perform all duties and obligations to be observed and performed by the Assignor under the Licence of Occupation.

The Assignor shall continue to remain liable and indemnify the Assignee from and against any liability, loss, costs, claims or damages arising out of any matter or thing relating to the Licence of Occupation occurring or arising prior to the effective date, and the Assignee shall indemnify the Assignor from and against similar liability, loss, costs, claims or damages arising subsequent to the effect date.

The effective date of this agreement shall be the 29<sup>th</sup> day of November, 2022.

The Address and the British Columbia Registration number of the Assignor is:

Pacific Canbriam Energy Ltd.  
Suite 2100 – 215 2 St SW  
Calgary, Alberta  
T2P 1M4  
Registration No. A0126909.

The Address and the British Columbia Registration number of the Assignee is:

Woodfibre LNG General Partner Inc.  
Suite 900 – 1185 W. Georgia St.  
Vancouver, B.C., V6E 4E6  
Registration. No. A0125267.

This agreement may be executed in one or more counterparts and delivered by electronic transmission, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF the parties hereto have caused these presents to be executed as of the day and year first written above.



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ASSIGNOR  
Ronald Bailey, Director  
Pacific Canbriam Energy Ltd.



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ASSIGNEE  
Ronald Bailey, Director  
Woodfibre LNG General Partner Inc.

## Surface Assignment Schedule

Schedule "A"

Attached to and forming part of the Assignment of Licence of Occupation dated the 26<sup>th</sup> day of June, 2023, effective the 29<sup>th</sup> day of November, 2022 between Pacific Canbriam Energy Ltd, (Assignor) and Woodfibre LNG General Partner Inc. (Assignee).

<b>Tenure File</b>	<b>Licence No.</b>	<b>AD #</b>	<b>Tenure Type</b>
9000628	958957	100105360	Licence of Occupation

April 12, 2023

Woodfibre LNG Limited  
Suite 2400, 745 Thurlow Street  
Vancouver, BC V6E 0C5

Attention: Woodfibre LNG Limited

**RE: Determination of Application Number 100117204**

**Permit holder:** Woodfibre LNG Limited  
**Date of Issuance:** April 12, 2023  
**Effective Date:** April 12, 2023  
**Application Submission Date:** December 2, 2022  
**Application Determination Number:** 100117204  
**Approved Disturbance Footprint:** 0 ha

## **Activities Approved**

<b>Short Term Water Use No.:</b> 0006436	<b>Point of Diversion No.:</b> 001, 002, 003, 004, 005, 006
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## **General Permissions, Authorizations and Conditions**

### **Authorizations**

#### **Water Sustainability Act**

1. The Regulator, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

### **Conditions**

#### **Notification**

2. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

#### **Clearing/Forest Act**

3. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

## **Activity Specific Details, Permissions and Conditions**

### **Short Term Water Use**



**Short Term Water Use Number - 0006436**  
**Approval Period:** From: April 12, 2023, To: April 11, 2025

**Activity Details**

<b>Point of Diversion No.:</b> 001	<b>Water Source Name:</b> Mill
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 10, Northing 5502986.487, Easting 480762.508 <b>Maximum Withdrawal Rate (m3/s):</b> 0.1m3/s <b>Daily Withdrawal Volume (m3/day):</b> 1,200 <b>Total Withdrawal Volume (m3):</b> 1,314,000	
<b>Point of Diversion No.:</b> 002	<b>Water Source Name:</b> Woodfibre
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 10, Northing 5501003.93, Easting 481243.141 <b>Maximum Withdrawal Rate (m3/s):</b> 0.1m3/s <b>Daily Withdrawal Volume (m3/day):</b> 1,200 <b>Total Withdrawal Volume (m3):</b> 1,314,000	
<b>Point of Diversion No.:</b> 003	<b>Water Source Name:</b> Woodfibre
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 10, Northing 5501003.93, Easting 481243.141 <b>Maximum Withdrawal Rate (m3/s):</b> 0.1m3/s <b>Daily Withdrawal Volume (m3/day):</b> 1,200 <b>Total Withdrawal Volume (m3):</b> 1,314,000	
<b>Point of Diversion No.:</b> 004	<b>Water Source Name:</b> Woodfibre
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 10, Northing 5501003.93, Easting 481243.141 <b>Maximum Withdrawal Rate (m3/s):</b> 0.1m3/s <b>Daily Withdrawal Volume (m3/day):</b> 1,200 <b>Total Withdrawal Volume (m3):</b> 1,314,000	
<b>Point of Diversion No.:</b> 005	<b>Water Source Name:</b> Mill
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<b>Point of Diversion No.:</b> 006	<b>Water Source Name:</b> Mill
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All authorizations for this activity are subject to the following conditions:

**Short Term Water Use Conditions**

4. No instream works are permitted under this authorization.
5. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
6. Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities or related activities.
7. Water must not be diverted or withdrawn from any beaver pond.
8. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.

9. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the BC Energy Regulator on a quarterly basis via e-Submission. Quarterly reports are due on or before April 25, July 25, October 25, and January 25.
10. At any time, the BC Energy Regulator may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the BC Energy Regulator notifies permit holders that water withdrawals may resume.
11. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other freshwater storage structures provided:
  - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
  - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water License and Leave to Operate the water storage structure.
12. Cumulative water withdrawals from Mill Creek must never exceed 0.1m<sup>3</sup>/s, 3,600m<sup>3</sup>/day or 1,314,000m<sup>3</sup>/Calendar Year.  
Prior to any water withdrawals from Mill Creek, the discharge of Mill Creek must be measured at the hydrometric monitoring station at Zone 10U N5503082, E480683 (WGS84 Datum). No water withdrawals are authorized if the discharge as measured at the hydrometric monitoring station is less than 0.81m<sup>3</sup>/s.  
Records of measured discharge (m<sup>3</sup>/s) and water withdrawals per day(m<sup>3</sup>) for Mill Creek must be kept and made available to the BC Energy Regulator upon request.
13. Cumulative water withdrawals from Woodfibre Creek must never exceed 0.1m<sup>3</sup>/s, 3,600m<sup>3</sup>/day or 1,314,000m<sup>3</sup>/Calendar Year.  
Prior to any water withdrawals from Woodfibre Creek, the discharge of Woodfibre Creek must be measured at the hydrometric monitoring station at Zone 10U N5501715 E479546 (WGS84 Datum). No water withdrawals are authorized if the discharge as measured at the hydrometric monitoring station is less than 0.47m<sup>3</sup>/s  
Records of measured discharge (m<sup>3</sup>/s) and water withdrawals per day(m<sup>3</sup>) for Woodfibre Creek must be kept and made available to the BC Energy Regulator upon request.
14. Water withdrawn under this authorization may not be used to operate worker accommodations.

## **Advisory Guidance**

1. Diversion Map - 350106-PER-000790.04.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.



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Corey Scofield  
Authorized Signatory  
BC Energy Regulator Delegated Decision Maker

Copied to:  
First Nations – Musqueam Indian Band, Squamish Nation