

March 10, 2025

Woodfibre LNG General Partner Inc.  
900, 1185 W. Georgia  
Vancouver, BC V6E 4E6

Attention: Woodfibre LNG General Partner Inc.

**RE: Determination of Application Number 100120765**

**Permit holder:** Woodfibre LNG General Partner Inc.  
**Date of Issuance:** March 10, 2025  
**Effective Date:** April 12, 2025  
**Application Submission Date:** February 21, 2025  
**Application Determination Number:** 100120765  
**Approved Disturbance Footprint:** 0.0 ha

## **Activities Approved**

<b>Short Term Water Use No.:</b> 0006849	<b>Point of Diversion No.:</b> 001, 002
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## **General, Authorizations and Conditions**

### **Authorizations**

#### **Water Sustainability Act**

1. The BC Energy Regulator, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

### **Conditions**

#### **Notification**

2. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

#### **Clearing/Forest Act**

3. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

## **Activity Specific Details, Permissions and Conditions**

### **Short Term Water Use**

**Short Term Water Use Number** - 0006849

**Approval Period:** From: April 12, 2025, To: April 11, 2027

#### **Activity Details**

<b>Point of Diversion No.:</b> 001	<b>Water Source Name:</b> Mill
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 10, Northing 5502986.487, Easting 480762.508 <b>Maximum Withdrawal Rate (m3/s):</b> 0.1 <b>Daily Withdrawal Volume (m3/day):</b> 1,800 <b>Total Withdrawal Volume (m3):</b> 1,314,000	
<b>Point of Diversion No.:</b> 002	<b>Water Source Name:</b> Mill
<b>Type:</b> Stream/River <b>Purpose:</b> Oil and Gas & Storage <b>Location (UTM):</b> Zone 10, Northing 5502986.487, Easting 480762.508 <b>Maximum Withdrawal Rate (m3/s):</b> 0.1 <b>Daily Withdrawal Volume (m3/day):</b> 1,800 <b>Total Withdrawal Volume (m3):</b> 1,314,000	

*All authorizations for this activity are subject to the following conditions:*

### **Short Term Water Use Conditions**

4. No instream works are permitted under this authorization.
5. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
6. Water withdrawn under this authorization must only be used for the purposes of carrying out the energy resource activities or related activities.
7. Water must not be diverted or withdrawn from any beaver pond.
8. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.
9. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the BC Energy Regulator on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
10. At any time, the BC Energy Regulator may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the BC Energy Regulator notifies permit holders that water withdrawals may resume.
11. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:
  - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
  - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.

12. Cumulative water withdrawals from Mill Creek must never exceed 0.1m<sup>3</sup>/s, 3,600m<sup>3</sup>/day or 1,314,000m<sup>3</sup>/Calendar Year. Prior to any water withdrawals from Mill Creek, the discharge of Mill Creek must be measured at the hydrometric monitoring station at Zone 10U N5503082, E480683 (WGS84 Datum). No water withdrawals are authorized if the discharge as measured at the hydrometric monitoring station is less than 0.81m<sup>3</sup>/s. Records of measured discharge (m<sup>3</sup>/s) and water withdrawals per day(m<sup>3</sup>) for Mill Creek must be kept and made available to the BC Energy Regulator upon request.

## **Advisory Guidance**

1. Diversion Map - MC-C1100 R0 SEALED.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Energy Resource Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.



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Corey Scofield  
Authorized Signatory  
BC Energy Regulator Delegated Decision Maker

Copied to:  
First Nations – Squamish Nation