

July 8, 2020

Trans Mountain Pipeline ULC
2700, 300 - 5th Avenue SW
Calgary, AB T2P 5J2

Attention: Trans Mountain Pipeline ULC

RE: Determination of Application Number 100110705

Permit Holder: Trans Mountain Pipeline ULC
Date of Issuance: July 8, 2020
Effective Date: June 1, 2021
Application Submission Date: June 24, 2020
Application Determination Number: 100110705
Approved Disturbance Footprint: 0.0 ha

ACTIVITIES APPROVED

Short Term Water Use No.: 0005648	Point of Diversion No.: 001
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GENERAL APPROVALS AND CONDITIONS

APPROVALS

1. The approvals granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein after referred to as the 'activity area'.

Water Sustainability Act

2. The Commission, pursuant to section 10 of the *Water Sustainability Act*, hereby approves the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

CONDITIONS

Clearing/Forest Act

3. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard under applicable regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area
Activity Specific details, permissions and Conditions

SHORT TERM WATER USE

Short Term Water Use Number - 0005648
Approval Period – From: June 1, 2021 **To:** May 31, 2023

ACTIVITY DETAILS

Point of Diversion No.: 001	Water Source Name: Coquihalla River
Type: Stream/River Purpose: Oil and Gas, Industrial & Storage Location (UTM): Zone 10 Northing 5470398, Easting 614622 Maximum Withdrawal Rate (m³/s): 0.014m ³ /s Daily Withdrawal Volume (m³/day): 200 Annual Withdrawal Volume(m³): 10,000 Total Withdrawal Volume (m³): 20,000	

All approvals for this activity are subject to the following conditions:

Short Term Water Use Conditions

4. No instream works are permitted under this approval.
5. A copy of this approval must be available for inspection at the point of diversion and use location(s).
6. Water withdrawn under this approval must only be used for the purposes of carrying out the oil and gas activities or related activities.
7. Water must not be diverted or withdrawn from any beaver pond.
8. Water withdrawal must not occur where:
 - a. stream discharge is less than 55 L/s;
 - b. the diversion will cause the stream discharge to fall below 55 L/s;
 - c. stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
 - d. the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
9. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Freshwater Intake End-of-Pipe Fish Screen Guideline'.
10. The permit holder must maintain accurate records of all water withdrawal activities throughout the term approved. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
11. At any time, the Commission may suspend short term water use previously approved. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.
12. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:
 - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
 - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.

ADVISORY GUIDANCE

1. Diversion Map - fig_123512347_POD576_20200609.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

All pages included in this permit and any attached documents form an integral part of this permit.



Corey Scofield
Authorized Signatory
Commission Delegated Decision Maker