November 09, 2026

Westcoast Energy GP Inc.
200, 425 - 1st Street SW
Calgary, AB T2P 3L8

Attention: Westcoast Energy GP Inc.

RE: Determination of Application Number 100123908

Permit holder: Westcoast Energy GP Inc.
Date of Issuance: November 09, 2026
Effective Date: November 09, 2026
Application Submission Date: September 28, 2026
Application Determination Number: 100123908
Approved Disturbance (Hectares): 0.0

Activities Approved

Changes In and About a Stream: 0011141

General Approvals and Conditions

Water Sustainability Act

1. The BC Energy Regulator, pursuant to section 11 of the *Water Sustainability Act,* approves the Changes In and About a Stream, as detailed in the table above, within the activity area for construction and maintenance activities, unless otherwise restricted by this approval:
    a. Instream works must be carried out in accordance with the methods and any mitigations, as specified in the application.
2. The approvals granted under this permit are limited to the area identified in the spatial data submitted to the BC Energy Regulator in the permit application as identified and dated above; herein referred to as the 'activity area'.

Conditions

Notification

3. A notice of construction start must be submitted, as per the relevant BC Energy Regulator process at the time of submission, at least 48 hours prior to the commencement of activities under this permit.

Clearing/Forest Act

4. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard under applicable regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

Water Course Crossings and Works

5. Stream, lake and wetland crossings must be constructed in accordance with the methods and any mitigations, as specified in the application.
6. Construction or maintenance activities within a fish bearing stream or wetland must occur:
    a. the applicable reduced risk work windows as specified in the South Coast Region - Reduced Risk Window;
    b. alternative timing and associated mitigation measures recommended in a plan prepared by a qualified professional. The plan must be retained by the permit holder and submitted to the BC Energy Regulator upon request; or
    c. an authorization or letter of advice from Fisheries and Oceans Canada provided to the BC Energy Regulator. The authorization or letter must be retained by the permit holder and submitted to the BC Energy Regulator upon request.
7. At any time, the BC Energy Regulator may suspend instream works approved under this permit. Suspensions on instream works will remain in place until such time as the BC Energy Regulator notifies permit holders that works may resume. Reasons for suspension of works may include, but are not limited to, drought conditions and increased environmental or public safety risks.
8. Equipment used for activities under this Permit must not be situated in a stream channel unless it is dry or frozen to the bottom at the time of the activity.

Water Course Crossings and Works Pipeline

9. Open cut crossings and works within streams, lakes or wetlands must be planned and conducted in accordance with the following requirements:
    a. an open cut of a stream classified as S1, S2, S3 or S4 must not occur, unless the stream is frozen to its bed or is completely dry with no evidence of subsurface flow;
    b. where the streambed or substrate consists of rocks, pebbles or coarse gravel overlaying finer material, this material must be removed and stockpiled separately above the high water mark of the stream for replacement during restoration;
    c. materials referred to in b. above must be excavated and stockpiled in a manner that minimizes sediment dispersal within the stream, lake or wetland and must be replaced in a manner that minimizes disturbance to the stream, lake or wetland following pipeline installation;
    d. impacted Riparian Management Areas of an open cut of a stream must be restored, to the extent practicable, by re-vegetating any exposed soil on the Riparian Management Areas using seed or vegetative propagules of an ecologically suitable species that
        i. promote the restoration of the wildlife habitat that existed on the area before the construction was initiated, and
        ii. stabilize the soil if it is highly susceptible to erosion;
    e. unless otherwise authorized by Fisheries and Oceans Canada, spawning gravels must not be disturbed when redds that contain eggs or alevins are present. The authorization must be provided to the BC Energy Regulator;
    f. channels, banks and beds of wetlands, including any disturbed stable natural material, must be restored, to the extent practicable, to the structure and conditions that existed before the crossing construction was initiated;
    g. excavated materials must be contained using appropriate techniques, so that that sediment-laden water and spoil do not re-enter the stream lake or wetland;
    h. any sediment-laden trench water must be pumped onto stable surfaces in a manner that does not cause erosion of soils or release of suspended sediments to watercourses; and

i. where feasible, aquatic vegetation and organic debris removed from the construction area must be salvaged and returned following trench backfilling; and channels, banks and beds of streams, including any disturbed stable natural material must be restored, to the extent practicable, to the structure and conditions that existed before the crossing construction was initiated.

10. Flow isolation crossings and works must be planned and conducted in accordance with the condition above regarding open cut crossings, and the following additional requirements:

    a. construction of the crossing or works, including the location and operation of any equipment, must be isolated from water flowing in the stream;

    b. welding, coating, weighting and, where applicable testing, of the pipe must be completed prior to commencement of trenching within fish-bearing water bodies;

    c. water from flumes, pump-arounds, diversions, or other methods must be released to downstream areas in an manner that avoids erosion or sediment release;

    d. pump intakes must not disturb beds of fish bearing streams, lakes or wetlands except as necessary to ensure safe installation and operation of equipment, and must be screened with maximum mesh sizes and approach velocities in accordance with the Fisheries and Oceans Canada 'Interim code of practice: End-of-pipe fish protection screens for small water intakes in freshwater';

    e. water flows downstream of in-stream construction sites must be maintained at volume and discharge consistent with upstream flows; and

    f. ditch plugs must be maintained at or near the banks of the crossing and left in place until the crossing has been initiated.

Advisory Guidance

1. CIAS Sketch Plan - SEP_S11_South_Maria_Slough_Rev0.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Instructions for submitting notice of construction start, as required by regulation, can be found in the Energy Resource Activity Operations Manual on the BC Energy Regulator's website.
3. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Energy Resource Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.



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Corey Scofield
Authorized Signatory
BC Energy Regulator Delegated Decision Maker

Copied to:

First Nations – People Of The River Referrals Office (PRRO)