

June 26, 2026

Westcoast Energy GP Inc.
200, 425 - 1st Street SW
Calgary, AB T2P 3L8

Attention: Westcoast Energy GP Inc.

RE: Determination of Application Number 100121797

Permit holder: Westcoast Energy GP Inc.
Date of Issuance: June 26, 2026
Effective Date: July 1, 2026
Application Submission Date: February 18, 2026
Application Determination Number: 100121797
Approved Disturbance Footprint: 0.0 ha

Activities Approved

Short Term Water Use No.: 0006909	Point of Diversion No.: 001 & 002
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General Approvals and Conditions

Water Sustainability Act

1. The BC Energy Regulator, pursuant to section 10 of the *Water Sustainability Act*, hereby approves the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below

Conditions

Notification

2. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

Clearing/Forest Act

3. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard under applicable regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

Activity Specific Details, Permissions and Conditions

Short Term Water Use

Short Term Water Use Number - 0006909

Approval Period: From: July 1, 2026, To: June 30, 2028

Activity Details

Point of Diversion No.: 001	Water Source Name: Oscar Lake (CS4B-CS5-AR-POD1)
Type: Lake/Pond Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 59029519, Easting 527310 Maximum Withdrawal Rate (m3/s): 0.014 Daily Withdrawal Volume (m3/day): 199 Total Withdrawal Volume (m3): 2,501	
Point of Diversion No.: 002	Water Source Name: Naver Creek (CS4B-CS5-AR-POD2)
Type: Lake/Pond Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 5919704, Easting 526636 Maximum Withdrawal Rate (m3/s): 0.014 Daily Withdrawal Volume (m3/day): 400 Total Withdrawal Volume (m3): 10,301	

All approvals for this activity are subject to the following conditions:

Short Term Water Use Conditions

4. No instream works are permitted under this approval.
5. A copy of this approval must be available for inspection at the point of diversion and use location(s).
6. Water withdrawn under this approval must only be used for the purposes of carrying out the energy resource activities or related activities.
7. Water must not be diverted or withdrawn from any beaver pond.
8. Water withdrawal must not occur where:
 - a. stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
 - b. the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
9. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.
10. The permit holder must maintain accurate records of all water withdrawal activities throughout the term approved. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the BC Energy Regulator on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
11. At any time, the BC Energy Regulator may suspend short term water use previously approved. Water use suspensions will remain in place until such time as the BC Energy Regulator notifies permit holders that water withdrawals may resume.
12. Water withdrawal from POD #2 is not authorized from November 01 to March 31.
13. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:

- a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
 - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.
14. On any lake, water withdrawal must cease if drawdown exceeds 0.10 metres relative to the high water level (HWL mark). In the event that drawdown exceeds 0.10 metres, withdrawals may resume only when water levels have risen above the 0.10 metres drawdown level.

Advisory Guidance

1. Diversion Map - FIG.CS4B to CS5 Pipeline-S10.2025-11-14.Overview Figure Rev0.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Energy Resource Activities Act.

All pages included in this permit and any attached documents form an integral part of this permit.



Corey Scofield
Authorized Signatory
BC Energy Regulator Delegated Decision Maker

Copied to:
First Nations – McLeod Lake Indian Band, Tsay Keh Dene First Nation, West Moberly First Nations