

July 20, 2026

Prince Rupert Gas Transmission Ltd.
1600, 925 West Georgia Street
VANCOUVER, BC V6C 3L2

Attention: Prince Rupert Gas Transmission Ltd.

RE: Determination of Application Number 100122019

Permit holder: Prince Rupert Gas Transmission Ltd.
Date of Issuance: July 20, 2026
Effective Date: July 20, 2026
Application Submission Date: November 20, 2025
Application Determination Number: 100122019
Approved Disturbance (Hectares): 0.0

Activities Approved

Short Term Water Use No.: 0006923	Point of Diversion No.: 001 - 005
--	--

General, Authorizations and Conditions

Authorizations

Water Sustainability Act

1. The BC Energy Regulator, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

Conditions

Notification

2. The permit holder must notify the Halfway River First Nation Lands Office two (2) working days prior to project commencement. Notification will be sent via email to referral@hrfn.ca.
3. The Permit Holder must notify the First Nation(s) copied on this permit/authorization at least 5 (five) working days prior to project commencement.

Clearing/Forest Act

4. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to Workers Compensation Act regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

Activity Specific Details, Permissions and Conditions

Short Term Water Use

Short Term Water Use Number - 0006923

Approval Period: From: July 20, 2026, To: July 19, 2028

Activity Details

Point of Diversion No.: 001	Water Source Name: POD-7.00 FISHER CREEK
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 6162175.96, Easting 542881.56 Maximum Withdrawal Rate (m3/s): 0.014 Daily Withdrawal Volume (m3/day): 199 Total Authorized Water Withdrawal Volume per Calendar Year(m3/yr): 5,000 Total Withdrawal Volume (m3): 10,000	
Point of Diversion No.: 002	Water Source Name: POD-10.00 BIG BOULDER CREEK
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 6156954.35, Easting 535456.31 Maximum Withdrawal Rate (m3/s): 0.014 Daily Withdrawal Volume (m3/day): 199 Total Authorized Water Withdrawal Volume per Calendar Year(m3/yr): 5,000 Total Withdrawal Volume (m3): 10,000	
Point of Diversion No.: 003	Water Source Name: POD-24.00 SILVER SANDS CREEK
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 6151783.03, Easting 527791.62 Maximum Withdrawal Rate (m3/s): 0.014 Daily Withdrawal Volume (m3/day): 199 Total Authorized Water Withdrawal Volume per Calendar Year(m3/yr): 5,000 Total Withdrawal Volume (m3): 10,000	
Point of Diversion No.: 004	Water Source Name: POD-27.00 Unamed Watercourse
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 6151338.52, Easting 524617.65 Maximum Withdrawal Rate (m3/s): 0.014 Daily Withdrawal Volume (m3/day): 199 Total Authorized Water Withdrawal Volume per Calendar Year(m3/yr): 5,000 Total Withdrawal Volume (m3): 10,000	
Point of Diversion No.: 005	Water Source Name: POD-29.00 PINE RIVER
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 10, Northing 6151222, Easting 523644 Maximum Withdrawal Rate (m3/s): 0.14 Daily Withdrawal Volume (m3/day): 12,096 Total Authorized Water Withdrawal Volume per Calendar Year(m3/yr): 20,000 Total Withdrawal Volume (m3): 40,000	

All authorizations for this activity are subject to the following conditions:

Short Term Water Use Conditions

5. No instream works are permitted under this authorization.
6. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
7. Water withdrawn under this authorization must only be used for the purposes of carrying out the energy resource activities or related activities.

8. Water must not be diverted or withdrawn from any beaver pond.
9. Water withdrawal must not occur where:
 - a. stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
 - b. the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
10. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.
11. The permit holder must maintain accurate records of all water withdrawal activities throughout the term authorized. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the BC Energy Regulator on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
12. At any time, the BC Energy Regulator may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the BC Energy Regulator notifies permit holders that water withdrawals may resume.
13. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:
 - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
 - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.
14. Water withdrawal from POD00#2 Big Boulder Creek is not authorized from February 1st to February 28th
15. Water withdrawal from POD #001 Fisher Creek and POD#003 Silver Sands Creek is not authorized from February 01 to March 31.

Advisory Guidance

1. Diversion Map - 02282-MSI-G-MP-0174_00_PRGT_POD_Map_Application8.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Energy Resource Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.



Corey Scofield
Authorized Signatory
BC Energy Regulator Delegated Decision Maker

Copied to:

Land Agent – AiM Land Services Ltd.

First Nations – Blueberry River First Nations (Area B), Halfway River First Nation, McLeod Lake Indian Band, Saulteau First Nations, Tsay Keh Dene First Nation, West Moberly First Nations