August 1, 2017

PRINCE RUPERT GAS TRANSMISSION LTD.
450-1st Street SW
Calgary, Alberta T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

RE: Permit Extension for Application Determination Number AD # 100082691, OGC Legacy # 9641530

Permit Holder: Prince Rupert Gas Transmission Ltd.
Permit Date of Issuance: August 26, 2015
Extension Date of Issuance: August 1, 2017
Extended Expiration Date: August 26, 2018
Application Determination No.: 100082691
Road No.: 03117

PERMISSIONS

Oil and Gas Activities Act

1. The BC Oil and Gas Commission (the “Commission”), under section 32(5) of the Oil & Gas Activities Act, hereby extends the permit and any associated authorizations to construct, maintain and operate a road.

2. This permit extension is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.

CONDITIONS

3. The rights granted by this authorization are subject to all subsisting grants to or rights of any person made or acquired under the Coal Act, Forest Act, Land Act, Mineral Tenure Act, Petroleum and Natural Gas Act, Range Act, Water Sustainability Act or Wildlife Act, or any extension or renewal of the same.

4. The Permit Holder must not assign or sublicense this permit or permit any person to use or occupy the land, other than its employees, contractors, or representatives, without the Commission’s written consent.

5. The Permit Holder must ensure that the area is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with storage of materials and equipment.

6. The Permit Holder must ensure that the area is free of garbage, debris and unused equipment.

ADVISORY GUIDANCE

1. Appropriate Land Act tenure will be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered application for all subsequent Land Act tenures; no further applications for replacement tenure is required.

2. The term “unused equipment” has the same definition as in the Drilling and Production Regulation.
This extension forms an integral part of the permit and should be attached thereto.

____________________________________
Tarilee Rauscher
Authorized Signatory
Commission Delegated Decision Maker

pc: Land Agent – Roy Northern Land Service Ltd.
August 26, 2015

Prince Rupert Gas Transmission Ltd.
450-1st Street SW
Calgary, Alberta T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

RE: Road Permit
Segment 1: Road Location: From NTS: d-58-D/93-O-09 To NTS: a-58-D/93-O-09
Segment 2: Road Location: From NTS: a-67-D/93-O-09 To NTS: d-57-D/93-O-09
Segment 1: From: UTM Zone 10 Northing 6155695 Easting 533721; To: UTM Zone 10 Northing 6155600 Easting 533804
Segment 2: From: UTM Zone 10 Northing 6156133 Easting 534415; To: UTM Zone 10 Northing 6156012 Easting 534284
Date of Issuance: August 26, 2015
Road No.: 03117
Road Name: Ancillary Site 108 & 109 Access Road
OGC File No: 9641530

PERMISSIONS

1. The BC Oil and Gas Commission ("the Commission"), under section 25 (1) of the Oil and Gas Activities Act hereby permits the holder to construct, operate and maintain an oil and gas road, subject to the following conditions:
   a. The authorization granted under this Permit is limited to the area described in survey plan number: 131214SK02R2, revision 2, dated September 9, 2014, completed by WSP Surveys (BC) Limited Partnership, as submitted to the Commission in the Permit application dated December 2, 2014. This includes all ancillary activities as shown on the construction plan.
   b. The Permit holder is authorized to occupy and use Crown land under Section 138(1) of the Petroleum and Natural Gas Act for the area as described in the above noted survey plan for the purposes of constructing, maintaining and operating an oil and gas road and for the construction of the ancillary activities.
   c. The Permit holder will construct and install all bridges and culverts in accordance with section 6 of the Oil and Gas Road Regulation (OGRR). An exemption may be granted, if section 6 (1)(a) cannot be adhered to.
   d. The permission to construct an oil and gas road is deemed spent upon the submission of the report describing the location of the constructed road (section 11 OGRR). Any future modifications to the oil and gas road will require an amendment. The permission to maintain the oil and gas road remains in good standing.

CONDITIONS

1. An Archaeological Impact Assessment (AIA) is required for the proposed development area prior to any development activities taking place.
2. The permit holder must, as soon as practicable, submit an AIA report to the Commission.
3. If artifacts, features, materials or things protected under section 13(2) of the Heritage Conservation Act are identified the permit holder must, unless the permit holder holds a permit under section 12 of the Heritage Conservation Act issued by the Commission in respect of that artifact, feature, material or thing:
a. immediately cease all work in the vicinity of the artifacts, features, materials or things;
b. immediately notify the Commission and the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations
c. refrain from resuming work in the vicinity of the artifacts, features, materials or things except in accordance with an appropriate mitigation plan that has been prepared in accordance with the Heritage Conservation Act and approved by the Commission. The ancillary activities associated with the Road Permit are only authorized for their initial construction and use; and will be deemed spent upon the submission of the post-construction plan.

4. The Permit holder must restore all areas disturbed with the construction of ancillary activities as soon as practicable and to the satisfaction of the Commission.

5. The permit holder must undertake dust control measures to ensure that dust resulting from permitted activities does not affect safe travel on a road or significantly impair the use and enjoyment of lawfully occupied permanent dwellings, significant public use areas, areas known to be traditionally used by First Nations, or other similar areas.

6. Prior to the expiry of this permit, the permit holder must re-vegetate, using seed or vegetative propagules of an ecologically suitable species or implement other measures, to the satisfaction of the Commission, that promote the restoration of the wildlife habitat that existed on the area before the activity was begun.

7. In consideration of the McLeod Lake Indian Band, the Permit holder must notify the McLeod Lake Indian Band Land Use Office prior to project commencement of activities.

8. In consideration of West Moberly First Nations, the Permit holder must notify the West Moberly First Nations Lands Use Department prior to project commencement of activities.

9. In consideration of the Saulteau First Nations, the Permit holder must notify Saulteau First Nations Land Use Office prior to commencement of activities.

10. In consideration of the Halfway River First Nation, the Permit holder must notify the Halfway River First Nation Land Office at (250) 772-5058 prior to commencement of activities.

ADVISORY GUIDANCE

1. In accordance with section 32(1&2) of the Oil and Gas Activities Act and subject to section 8 of the General Regulation, this Road Permit expires two years from the date of issuance if the Road Permit holder has not begun the construction of the road as permitted. Subject to section 32(2) of OGAA the Permit holder may apply for an extension of the prescribed period.

2. As required under section 4 of the Oil and Gas Road Regulation the Permit holder must notify the Commission, affected landowners and affected rights holders of the construction of an oil and gas road not more than 30 days and not less than 72 hours before beginning construction or as soon as practicable if construction must be carried out as expeditiously to address an environmental or operational emergency. The notice requirements are described in section 4(2) of the OGRR.

3. As required under section 11 of the OGRR, within 60 days of completion of the construction this oil and gas road, the Road Permit holder must submit to the Commission a report in the form and manner specified by the Commission, describing the location of the constructed road.

4. In accordance with section 16 of the OGRR, a Road Permit holder may not (a) close the oil and gas road, or (b) restrict the use of the road by the Permit holder or other person, except as provided under section 20 Oil and Gas Road Regulation or to the extent necessary to carry out maintenance on the road as required under this legislation.

5. In accordance with section 23 of the OGRR, a Road Permit holder who intends to deactivate an oil and gas road must provide written notice of the intention to users of the road known to the Road Permit holder, any applicable landowner and the Commission. Notice requirements and timelines are described in section 23(2&3).

6. The Environmental Protection and Management Regulation (EPMR) has been amended to incorporate oil and gas roads and defining operating areas and thus the Permit holder must ensure that all activities associated with the construction, maintenance and deactivation of an oil and gas road must abide by the pertinent requirements as prescribed in the EPMR.

7. Upon the expiration of the "permitted road", if the permit holder has not begun the permitted activity within the permit expiration period all related authorizations will also be deemed to have expired.
8. All archaeological reports submitted to the Commission must also be provided to the archaeology branch of the Ministry of Forests, Lands and Natural Resource Operations.

Justin Anderson
Authorized Signatory
Commission Delegated Decision Maker

pc. Roy Northern Land Service Ltd.
OGC File: 9641530
OGC First Nations (Blueberry River First Nation, Halfway River First Nation, Mcleod Lake Indian Band, Saulteau First Nation, West Moberly First Nations)
MoFLNRO, Peace